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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-1369</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Hobbs "T"</b>	
9. Well No. <b>11</b>	
10. Field and Pool, or Wildcat <b>Chaveroo San Andres</b>	
12. County <b>Roosevelt</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Salt Water Disposal</b>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>7S</b> RANGE <b>33E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4426' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>	OTHER <b>Change to water injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was formerly Skelly Oil Company's Chaveroo SWD System Well No. 1. As authorized by Order No. R-4597, the well will be converted to a water injection well in the Upper San Andres from 4207-4418' and Lower San Andres from 4676-4849'.

- (1) Move in pulling unit. Unseat from Baker Model "D" production packer 4644'. Pull tubing.
- (2) Run 2-7/8" OD internally plastic coated tubing.
- (3) Circulate with water treated with corrosion inhibitor.
- (4) Set packer at approximately 4175'.
- (5) Commence injection through Upper and Lower San Andres perforations 4207-4418' and 4676-4849'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <b>D. R. Crow</b>	TITLE <b>Lead Clerk</b>	DATE <b>December 27, 1973</b>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		