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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

Nov 8 3 14 PM '65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
Oil & Gas Lease No.	
E-1369	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name ---	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Salt Water Disposal SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Hobbs "T"	
2. Name of Operator Skelly Oil Company		9. Well No. 11	
3. Address of Operator Box 730 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Chaveroe San Andres	
4. Location of Well UNIT LETTER "P" LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 33 TWP. 7-S RGE. 33-E NMPM		12. County Roosevelt	
19. Proposed Depth 4900'		19A. Formation San Andres	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) Blanket Bond No. 1253688 for \$100,000.00 w/ Federal Insurance Co.		22. Approx. Date Work will start Immediately	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8"	10-3/4"	32.75#	350'	300	Surface
9-7/8"	7-5/8"	26.40#	4900'	650	2400'

This well will be dually completed as an oil well and a Salt Water Disposal Well. The Salt Water Disposal Zone will be completed in the Slaughter P 4 Zone of the San Andres Formation from approx. 4450' to 4900' while the oil zone will be completed in the Slaughter P 2 & 3 Zones of the San Andres Formation at approx. 4310-4365'. The two (2) zones will be separated by a Baker Model "D" Production Packer set at approx. 4450'. Disposal water will be injected down 2-7/8" OD 6.5# Internally Coated tubing set into Baker Model "D" Production Packer at approx. 4450'. The oil zone will be produced through another string of 2-3/8" OD tubing set above the packer.

The water disposal zone of this well will be used to dispose of water produced by the Chaveroe San Andres Pool.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PROPOSED PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed (ORIGINAL) H. E. Aab Title Dist. Supt. Date November 8, 1965

(This space for State Use)

APPROVED BY [Signature] TITLE Engineer District DATE NOV 9 1965

CONDITIONS OF APPROVAL, IF ANY:

SWD & H. E. Aab as per Commission approval

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

Nov 8 3 14 PM '65

All distances must be from the outer boundaries of the Section.

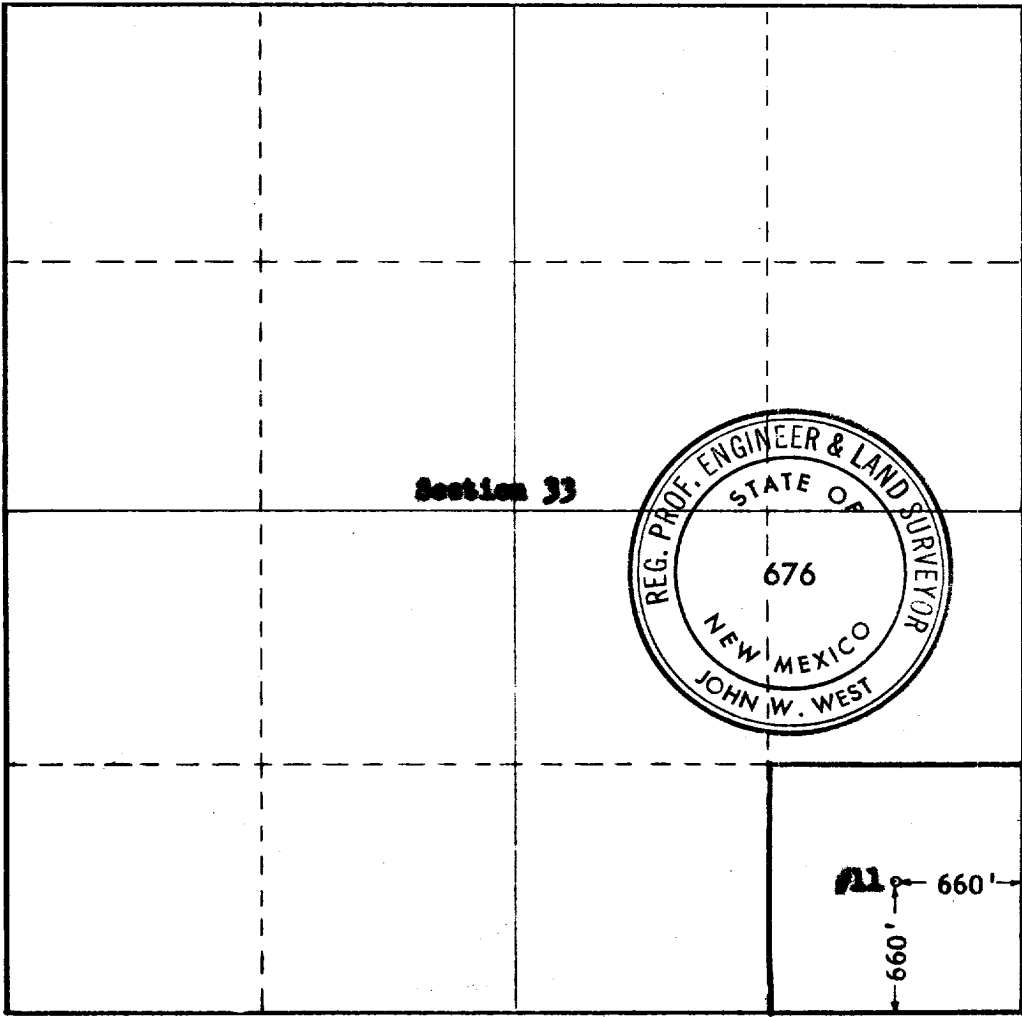
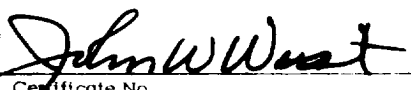
Operator SKELLY OIL COMPANY			Lease HOBBS "T"		Well No. 11
Unit Letter P	Section 33	Township 7 SOUTH	Range 33 EAST	County ROOSEVELT	
Actual Footage Location of Well: 660' feet from the SOUTH line and 560 feet from the EAST line					
Ground Level Elev.	Producing Formation San Andres	Pool Chavero San Andres	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

 <p>Section 33</p> <p>660' 560'</p>	CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	Name (ORIGINAL SIGNED) H. E. Asb
	Position Dist. Superintendent
	Company Skelly Oil Company
	Date November 8, 1965
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	Date Surveyed AUG. 23, 1965 Registered Professional Engineer and/or Land Surveyor  Certificate No. _____
N.M. P.E. & L.S. No. 676	

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0