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	SANTA FE	1	ONSERVATION COMMISSION		
	FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURALS			SAS		
	LAND OFFICE OIL				
	TRANSPORTER GAS		92		
	PRORATION OFFICE		· •		
	Operator /				
	Address				
	217 NORTH WATER WICHITA, KANSAS 67302				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We!!	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	=	•	
		$\frac{2}{2}$	2	5 6 7/	
	If change of ownership give name 4 and address of previous owner	AN HOIERICAK SI	ETRULEUM CORP,	Box 68, HOERS, All	
	DESCRIPTION OF WELL AND	SCRIPTION OF WELL AND LEASE			
Lease Name Rand of Lease Rand of Lease Rand of Lease Rand of Lease Location Rand of Lease Location					
				l or Fee	
				The 11/557	
	Line of Section 24 Tow	vnship 7-5 Range	33E , NMPM, ROCS	ELELT County	
	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
III.	Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)	
	MOBIL SICELIA	E (Ic.	BOX 900 DAL	LAS TEXAS	
	Name of Aut' sized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
	CITIES DERVIC	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	EU MEXICO	
	If well produces oil or liquids, give location of tanks.	N 24 7-5 33E		6-25-66	
	f this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/ 043 1 47		
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HULE SIZE	CASING Q TOSING CASE			
10	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, 800 to	,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas • MCF	
	Actual Prod. During Test	Oil-Bbla.	wdter - pols.	042 1	
			<u> </u>		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		11	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 2 1970 . 19		
			TITLE SUPERVISOR DISTRICT		
	ma f Pair C		This form is to be filed in compliance with RULE 1104.		
	M.I. Aisenbrey (Signature) Prod. Clerk		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-		
	(Ti	tle)	i able on new and recompleted wells.		
			Fill out only Sections I, well name or number, or transpor	Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Di	ute,	Matt trains or maintain or crainshorters or attraction of the contract of the		

Separate Forms C-104 must be filed for each pool in multiply