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HOBBS OFFICE O. C. C.

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| DISTRIBUTION | | MAR 11 7 39 AM | Revised | |
| SANTA FE | | NSERVATION COMMISSIO | N State | Type of Lease |
| FILE | WELL COMPLETION OR REC | COMPLETION REPORT | ANDIOGI | 5 Gas Lease No. |
| U.S.G.S. | - | | | |
| OPERATOR | - | | THITTI | |
| | | | | |
| la. TYPE OF WELL | | | 7. Unit Agree | ament Namo |
| | OIL GAS DRY | OTHER | | |
| b. TYPE OF COMPLETION | PLUG DIFF. | 7 | 3. Formor L | ease Name |
| 2. Name of Operator | EPEN BACK RESVR. | J OTHER | | re Bassusy |
| HAN AMERICAN'T | ETROLEUM CORP. | | | |
| 3. Address of Operator | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | 20210 | 10. Field one | d Pool, or Wildcat |
| Box GG. HOB! | 35, 17, 11 | 88240 | CHANGE OF | PART PARTY |
| 4, goodfon of well | | | | |
| LOCATED LOCATED | 660 FEET FROM THE SOUTH | 1 LINE AND 1980 | FEET FROM | |
| | _ | | 12, County | |
| THE WEST LINE OF SEC. 24 | TWP. 7-5 RGE. 33-ENMP D. Reached 17, Date Compl. (Ready to | w VIIIIIIXIII | ////////////////////////////////////// | τ (1111111) τ |
| | | | , RKB, RT, GR, etc.) 15. 5 | Nev. Cashinghood |
| 1-22-00 2- | 2-18-6 Plug Back T.D. 22. If Multing Many 1 1 1 1 1 1 1 1 1 | 6 433 | 3 RDB | , Cable Tools |
| 1-22-66 | 1338 | Drille | ed By O-TD | - Cable 1 cols |
| 1-22-66 24. Producing Interval(s), of this com | pletion — Top, Bottom, Name | | | 5. Was Directional Survey |
| 4165-4308 | SAN ANDRES | 5 | | Made |
| 26. The Electric and Other Logs Ru | | | 27. Wa | s Well Cored |
| GAMMATRON | • | | | No |
| | | | | |
| 28. | | eport all strings set in well) | | |
| | CASING RECORD (Re | DLE SIZE CEMI | ENTING RECORD | AMOUNT PULLED |
| 28. | CASING RECORD (Re | DLE SIZE CEMI | ENTING RECORD | AMOUNT PULLED |
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| 28. | CASING RECORD (Re | DLE SIZE CEMI | enting record | AMOUNT PULLED |
| CASING SIZE WEIGHT Sya" 2.1 1/2 " 9. | CASING RECORD (Re LB./FT. DEPTH SET HO 4 4 450 | DLE SIZE CEMI | 250 | |
| 28. | CASING RECORD (Re | 778" | 250 800 | |
| 28. CASING SIZE WEIGHT SY8" 2. 11/2" 9. | CASING RECORD (Record Control of the | 778" | TUBING RECO | RD |
| 28. CASING SIZE WEIGHT SY8" 2. 11/2" 9. | CASING RECORD (Record Control of the | SCREEN SIZE CEMI 7 78 " 30. SCREEN SIZE 2 3/ | 7 TUBING RECO DEPTH SET 4316 | RD PACKER SET |
| 26. CASING SIZE WEIGHT SY8" 2. 29. SIZE TOP 31. Perforation Record (Interval, size | CASING RECORD (Rec. 18./FT. DEPTH SET HOW SET HOW SET HOW SACKS CEMENT and number) | 30. SCREEN SIZE 32. ACID, SHOT, | TUBING RECO DEPTH SET 8 4316 FRACTURE, CEMENT SQU | RD PACKER SET EEZE, ETC. |
| 28. CASING SIZE WEIGHT SY8" 2. 21 1/2" 9. 29. SIZE TOP 31. Perforation Record (Interval, size 4165-67, 76-79, 83 | CASING RECORD (Record of the set | SCREEN SIZE 2 3/2. ACID, SHOT, DEPTH INTERVAL | TUBING RECO DEPTH SET 4316 FRACTURE, CEMENT SQU AMOUNT AND KINI | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED |
| 28. CASING SIZE WEIGHT SY8" 2. 21 1/2" 9. 29. SIZE TOP 31. Perforation Record (Interval, size 4165-67, 76-79, 83 | CASING RECORD (Record of the set | 30. SCREEN SIZE 32. ACID, SHOT, | TUBING RECO DEPTH SET B 4316 FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 21 CCL | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED |
| 26. CASING SIZE WEIGHT SY8" 2. 21'/2" 9. 29. SIZE TOP 31, Perforation Record (Interval, size 4165-67, 76-79, 83 26-30, 36-40, 47-5 | CASING RECORD (Record of the set | SCREEN SIZE 2 3/2. ACID, SHOT, DEPTH INTERVAL | TUBING RECO DEPTH SET B 4316 FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 31 C CL 3-0-F, 3000 | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED O GEO OCL. |
| 28. CASING SIZE WEIGHT SY8" 2. 21'/2" 9. 29. SIZE TOP 31, Perforation Record (Interval, size 4165-67, 76-79, 83 | CASING RECORD (Record of the set | SCREEN SIZE 2 3/2. ACID, SHOT, DEPTH INTERVAL | TUBING RECO DEPTH SET B 4316 FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 31 Q CU 3-0-F 30000 | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED O GOL |
| 28. CASING SIZE WEIGHT SY8" 2. 29. SIZE TOP 31. Perforation Record (Interval, size 4165-67, 76-79, 80) 26-30, 36-40, 47-5 W!2JSPF | CASING RECORD (Record | 30. SCREEN SIZE 32. ACID, SHOT, DEPTH INTERVAL 4165-4308 | TUBING RECO DEPTH SET B 4316 FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 931 QCL 3-0-F, 30000 27 600 | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED O GOLO |
| 28. CASING SIZE WEIGHT SY8" 2. 21 1/2" 9. 29. SIZE TOP 31. Perforation Record (Interval, size 4165-67, 76-79, 80) 26-30, 36-40, 47-5 W!2JSPF | CASING RECORD (Record 1971) LINER RECORD BOTTOM SACKS CEMENT 1971 and number) 7-89, 93.04, 4211-18 0, 54-56, 4301-08 | 30. SCREEN SIZE 32. ACID, SHOT, DEPTH INTERVAL 4165-4308 | TUBING RECO DEPTH SET A 3 IG FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 a I C.L. 3-0-F, 3000 C. 27 000 3000 Weil Status | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED OF SOCIAL J B.CA.C.S (Prod. or Shut-in) |
| 28. CASING SIZE WEIGHT SY8" 2. 21'/2" 9. 29. SIZE TOP 31, Perforation Record (Interval, size 4165-67, 76-79, 8' 26-30, 36-40, 47-5 W!2JSPF 23. Date First Production 3-7-66 | CASING RECORD (Record | 30. SCREEN SIZE 32. ACID, SHOT, DEPTH INTERVAL 4165-4308 DUCTION uping — Size and type pump) | TUBING RECO DEPTH SET A 3 IG FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 a I Q CL 3-0-F, 30000 27 0000 3 000 Weil Status PROD | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED O GOLO |
| 28. CASING SIZE WEIGHT SY8" 2. 21 1/2" 9. 29. SIZE TOP 31. Perforation Record (Interval, size 4/65-67, 76-79, 8/26-30, 36-40, 47-5) WIZJSPF 23. Date First Production P | CASING RECORD (Record | 30. SCREEN SIZE 30. SCREEN SIZE 32. ACID, SHOT, DEPTH INTERVAL 4165-4308 DUCTION Inping — Size and type pump) Oil — Bbl. Gas — Mo | TUBING RECO DEPTH SET B 4316 FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 31 Q CL 27 000 3 000 Well Status PROD CF Water - Bbl. | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED COMMAND C |
| 28. CASING SIZE WEIGHT SY8" 2. 21'/2" 9. 29. SIZE TOP 31, Perforation Record (Interval, size 4165-67, 76-79, 8' 26-30, 36-40, 47-5 W!2JSPF 23. Date First Production 3-7-66 | CASING RECORD (Record | 30. SCREEN SIZE 2 3/ 32. ACID, SHOT, DEPTH INTERVAL 4165 - 4308 DUCTION Inping - Size and type pump) On - Bbl. Gas - Mc | TUBING RECO DEPTH SET 3 43 G FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 8 CCC 27 600 3 000 Weil Status P20 D CF Water — Bbl. | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED O D O O O O O O O O O O O O O O O O O |
| 28. CASING SIZE WEIGHT SYS" 2. 29. SIZE TOP 31. Perforation Record (Interval, size 4165-67, 76-79, 8' 26-30, 36-40, 47-5 W!215PF 33. Date First Production Date of Test Hours Teste | CASING RECORD (Record of Record of R | 30. SCREEN SIZE 2 3/ 32. ACID, SHOT, DEPTH INTERVAL 4165 - 4308 DUCTION Inping - Size and type pump) O11 - Bbl. Gas - Mc | TUBING RECO DEPTH SET A 3 IG FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 & 1 Q CL 3-0-F, 30 000 Veil Status PROD Water – Bbl. | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED O GET OCL O GET OCL (Prod. or Shut-in) UCLNIC Gas—Oil Ratio 768 Gravity — API (Corr.) 25 |
| 28. CASING SIZE WEIGHT SYST 2. 29. SIZE TOP 31. Perforation Record (Interval, size 4/65-67, 76-79, 8) 26-30, 36-40, 47-5 W!2JSPF 23. Date I first Production | CASING RECORD (Record of Record of R | 30. SCREEN SIZE 2 3/ 32. ACID, SHOT, DEPTH INTERVAL 4165 - 4308 DUCTION Inping - Size and type pump) O11 - Bbl. Gas - Mc | TUBING RECO DEPTH SET B 43 G FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 & 1 Q CL 3-0-F, 30 000 Well Status PROD Water – Bbl. Oil C | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED O GET OCL O GET OCL (Prod. or Shut-in) UCLNIC Gas—Oil Ratio 768 Gravity — API (Corr.) 25 |
| 28. CASING SIZE WEIGHT SY8" 2. 29. SIZE TOP 31. Perforation Record (Interval, size 4165-67, 76-79, 8' 26-30, 36-40, 47-5 W!215PF 23. Date if inst Production Part of Test Casing Press. Casing Press. | CASING RECORD (Record of Record of R | 30. SCREEN SIZE 2 3/ 32. ACID, SHOT, DEPTH INTERVAL 4165 - 4308 DUCTION Inping - Size and type pump) O11 - Bbl. Gas - Mc | TUBING RECO DEPTH SET B 43 G FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 & 1 Q CL 3-0-F, 30 000 Well Status PROD Water – Bbl. Oil C | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED O GET OCL O GET OCL (Prod. or Shut-in) UCLNIC Gas—Oil Ratio 768 Gravity — API (Corr.) 25 |
| 28. CASING SIZE WEIGHT SYS" 29. 29. SIZE TOP 31. Perforation Record (Interval, size 4165-67, 76-79, 8 26-30, 36-40, 47-5 W!2JSPF 33. Date First Production Production Date of Test Flow Fubing Press. Casing Press Casing Press 35. List of Attachments | CASING RECORD (Record of the part of the p | 30. SCREEN SIZE 2 3/ 32. ACID, SHOT, DEPTH INTERVAL 4165 - 4308 DUCTION Iping - Size and type pump) Oil - Bbl. Gas - Mc Gas - MCF | TUBING RECO DEPTH SET 8 43 G FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 9 & C.C. 27 000 3000 Weil Status PROD Water – Bbl. Test Witnessed By | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED O GET OCL O GET OCL (Prod. or Shut-in) UCLNIC Gas—Oil Ratio 768 Gravity — API (Corr.) 25 |
| 28. CASING SIZE WEIGHT SYS" 2. 29. SIZE TOP 31. Perforation Record (Interval, size 4165-67, 76-79, 8) 26-30, 36-40, 47-5 W!2.15.PF 23. Date First Production Date of Test Flow Fubing Press. Casing Press 34. Disposition of Gas (Sold, used for Sold) STATE Thereby certify that the information of Sold (Sold) | CASING RECORD (Record of this form is to | 30. SCREEN SIZE 2 3/ 32. ACID, SHOT, DEPTH INTERVAL 4165 - 4308 DUCTION Iping - Size and type pump) Oil - Bbl. Gas - Mc Gas - MCF | TUBING RECO DEPTH SET B 4316 FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 931 QCL 3-0-F, 30000 Weil Status P200 Water - Bbl. Test Witnessed By If my knowledge and belief. | PACKER SET EEZE, ETC. D MATERIAL USED O SO OC. D SO OC. O SO |
| 28. CASING SIZE WEIGHT SYST 2. 29. 29. SIZE TOP 31. Perforation Record (Interval, size 4/65-67, 76-79, 8) 26-30, 36-40, 47-5 W/2JSPF 23. Date it irst Production Production Date of Test Hours Teste Casing Press 34. Disposition of Gas (Sald, used for ENT) 35. List of Attachments A DNE 36. I hereby certify that the information Production | CASING RECORD (Record of the part of the p | 30. SCREEN SIZE 2 3/ 32. ACID, SHOT, DEPTH INTERVAL 4165 - 4308 DUCTION Iping - Size and type pump) Oil - Bbl. Gas - Mc Gas - MCF | TUBING RECO DEPTH SET B 4316 FRACTURE, CEMENT SQU AMOUNT AND KINI 3000 931 QCL 3-0-F, 30000 Weil Status P200 Water - Bbl. Test Witnessed By If my knowledge and belief. | PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED O GET OCL O GET OCL (Prod. or Shut-in) UCLNIC Gas—Oil Ratio 768 Gravity — API (Corr.) 25 |







Job separation sheet

| oc XE | 98. | 083 | MAR from C-104 |
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| NO. OF COPIES RECEIVED | | | OBS OFF. |
| DISTRIBUTION | - | | Manager |
| SANTA FE | | ONSERVATION COMMISSION FOR ALLOWABLE | Supers ties Old C-104 and |
| FILE | - KEQUES! I | AND . | Effective pro65 |
| U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL (| GAS MI SE |
| LAND OFFICE | AOTHORIZATION TO TRA | HOLOKI OLE MAD INCOMME | |
| OIL OIL | | • | |
| TRANSPORTER GAS | 7 /D=110 = 101/51 | RUEYS-BACK SIDE |) |
| OPERATOR | DEVIATION SO | RUEVS NACK CIDE | / |
| I. PRORATION OFFICE | | | |
| Orygina) or | (). d. 0 | On . | |
| Fan america | n Petroleum | Caro. | |
| Address 1001. | 20, m., m. | 11 - 2 | |
| HOY 60 HOY | (60, 1 LW 11 L | Other (Please explain) | |
| Reason(s) for filing (Check proper b | Change in Transporter of: | Office (1 toust explain) | |
| New Well | Oil Dry Gas | | |
| Recompletion Change in Ownership | Casinghead Gas Conden | 1 | |
| Change in Ownership | Caomyrica Cao | | |
| If change of ownership give name | | • | |
| and address of previous owner | | | |
| II. DESCRIPTION OF WELL AN | DIFACE | Charles Con | andres |
| Lease Name | Well No. Pool Nam | ne, Including Formation R-3056 | Kind of Lease |
| JOY RUTH BRAD | IEV 1 CHEL | 1500 JOH HADRES | State, Federal or Fee |
| Location | | | |
| N 6 | Feet From The SOUTH Line | e and 1980 Feet From | The INEST |
| Unit Letter ; | | | |
| Line of Section 24 | Township 75 Range | 33-E , NMPM, KOOS | SEVELT COU |
| | | | |
| II. DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | S | |
| Name of Authorized Transporter of | or Condensate | Address (Give address to which appro | oved copy of this form is to be sent) |
| THE PERMIAN CO | DRP(TRUCKS) | Box 3119, MIDI | AND EXAS |
| Name of Authorized Transporter of | Casinghead Gas or Dry Gas | Address (Give address to which appro | oved copy of this form is to be sent) |
| | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | nen |
| give location of tanks. | N 24 7 33 | No | |
| If this production is commingled | with that from any other lease or pool, | give commingling order number: | |
| V. COMPLETION DATA | | | lei per la |
| | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. R |
| Designate Type of Comple | | X | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 1-22-66 | 2-18-66 | 4312 | Tubing Depth |
| Pool | Name of Producing Formation | Top Oil/Gas Pay 4165 | 1316 |
| CHAVEROD | SAN HNDRES | 26.30, 36-40, 47-60 | Depth Casing Shoe |
| Perforations 4165.61, 76.7 | 9, 87-89, 93-04, 4211-18, | 20 00, 00 10, 47, 00 | 4372 |
| 54.56, 430 | 1-08 W/2JSPF | CEMENTING RECORD | 1 2 3 2 |
| | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | 8 5/8 " | 250' | 250 |
| | | | 800 |
| | 4 1 / 5 | カスコウリ | |
| 7 7/8" | 0 7/8 4 1/2 1 | 43 72' | 500 |
| 1 78 | 4 1 / 5 | 4372' | - 600 |
| | 2 3/8 | | l and must be equal to or exceed too |
| V. TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be a) | fter recovery of total volume of load oil | · · · · · · · · · · · · · · · · · · · |
| | FOR ALLOWABLE (Test must be a) | fter recovery of total volume of load oil | · · · · · · · · · · · · · · · · · · · |
| V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks | FOR ALLOWABLE (Test must be a) able for this de | fter recovery of total volume of load oil | ift, etc.j |
| V. TEST DATA AND REQUEST OIL WELL | FOR ALLOWABLE (Test must be a) able for this de | fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l | · · · · · · · · · · · · · · · · · · · |
| V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3-7-66 | FOR ALLOWABLE (Test must be a able for this de | fter recovery of total volume of load oicepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure | Choke Size |
| V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3-7-66 Length of Test | FOR ALLOWABLE (Test must be a able for this de Date of Test 3-8-66 Tubing Pressure | fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) | ift, etc.j |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Longth of Test 24 He. | FOR ALLOWABLE (Test must be a able for this de Date of Test 3-8-66 | fter recovery of total volume of load oicepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure | Choke Size |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod, During Test | FOR ALLOWABLE (Test must be a able for this de Date of Test 3-8-66 Tubing Pressure | fter recovery of total volume of load oicepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure | Choke Size |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod, During Test | FOR ALLOWABLE (Test must be a able for this de Date of Test 3-8-66 Tubing Pressure | fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bbls. | Choke Size Gas-MCF Gas-MCF Gas-MCF Gas-MCF |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod. During Test | FOR ALLOWABLE (Test must be a able for this de Date of Test 3-8-66 Tubing Pressure | fter recovery of total volume of load oicepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure | Choke Size |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod. During Test 103 GAS WELL Actual Prod. Test-MCF/D | FOR ALLOWABLE (Test must be a able for this de Date of Test 3-8-66 Tubing Pressure Oil-Bbls. | fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bbis. Bbis. Condensate/MMCF | Choke Size Gas-MCF Gas-MCF Gravity of Condensate |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod, During Test 103 GAS WELL | FOR ALLOWABLE (Test must be a able for this de Date of Test 3-8-66 Tubing Pressure Oil-Bbls. | fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bbls. | Choke Size Gas-MCF Gas-MCF Gas-MCF Gas-MCF |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod. During Test 103 GAS WELL Actual Prod. Test-MCF/D | FOR ALLOWABLE (Test must be a able for this de Date of Test 3-8-66 Tubing Pressure Oil-Bbls. | fter recovery of total volume of load oine pth or be for full 24 hours) Producing Method (Flow, pump, gas I Pump Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure | Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod. During Test 103 GAS WELL Actual Prod. Test-MCF/D | FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test 3-8-66 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure | fter recovery of total volume of load oine pth or be for full 24 hours) Producing Method (Flow, pump, gas I Pump Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure | Choke Size Gas-MCF Gas-MCF Gravity of Condensate |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Longth of Test 24 He. Actual Prod. During Test 103 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test 3-8-66 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure | fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas I Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure | Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod. During Test 103 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CI-RTIFICATE OF COMPLIA | FOR ALLOWABLE (Test must be a able for this de bate of Test 3-8-66 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ANCE | fter recovery of total volume of load oine pth or be for full 24 hours) Producing Method (Flow, pump, gas I Pump Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure | Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod. During Test 103 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CI-RTIFICATE OF COMPLIA I hereby certify that the rules as | FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test 3-8-66 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservation divith and that the information given | fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas I Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure | Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size |
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| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod. During Test 103 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CI-RTIFICATE OF COMPLIA I hereby certify that the rules as | FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test 3-8-66 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservation divith and that the information given | fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas I Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure | Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size |
| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod. During Test 103 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CFRTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complied above is true and complete to | FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test 3-8-66 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservation divith and that the information given | fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED | Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION |
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| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Length of Test 24 He. Actual Prod. During Test 103 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CFRTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complie above is true and complete to | FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test 3-8-66 Tubing Pressure Oil-Bbls. Oil-Bbls. Tubing Pressure ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. | Ster recovery of total volume of load oil path or be for full 24 hours | Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION Compliance with RUL 1744 while for a newly drilled at the same day a tabulation of the day. |
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| V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 3-7-66 Longth of Test 24 He. Actual Prod. During Test 103 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CFRTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complie above is true and complete to | FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test 3-8-66 Tubing Pressure Oil-Bbls. Oil-Bbls. Tubing Pressure ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. | Producing Method (Flow, pump, gas In Producing M | Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION Compliance with RUL: 194 examined by a tabulation of the deviation |