HO. OF COPIES REC	CIVED	
DISTRIBUTIO	ОИ	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
BOOD ATION OF	LICE	

I.

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HO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION FOR C-104		Form C+104 Supersedes Old C-104 and C-1.
FILE	1	REQUEST FOR ALLOWADEL Friedling laters	
U.S.G.S.	AUTHORIZATION TO TRY	LNSPORT DIZGAND NETURAL GA	NS
LAND OFFICE	_	•	
TRANSPORTER GAS	-		
PRORATION OFFICE	┥ ・、		
Operator			
PAN AMERICAN F	Petroleum Corp.		
		740	
Box 68 Hobb Reason(s) for liling (Check proper box) -	Other (Please explain)	
New Well	Change in Transporter of:	_	•
Recompletion	Oil Dry Go		. (
Change in Ownership	Casinghead Gas X Conder	FORMERLY: CAP	itan, INC.
If change of ownership give name	•		
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	No
Lease Name	Well No. Pool Name, Including F 2 Chaveroo S		or Fee FEE
Location	TA TCHAVEROO 3	AN ANGRES	
Unit Letter L : 19	80 Feet From The South Lin	e and 660 Feet From Th	· West
Line of Section 24 Tov	vnahip 7-S Range	33-E , NMPM, ROC	osevelt County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	2.0	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	d copy of this form is to be sent)
MAGNOTIA PIPE LINE C	OMPANY	Box 900 DAILAS Tex	(45
Name & Authorized Transporter of Cas	inghead Gas or Dry Gas		
Cities Service Oil Con	OMPANY Box 69 Hobbs New Mexico Unit 1 Sec. Twp. Pge. Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	Unit 7 Sec. Twp. Pige. M 24 7 33	Yes when	6-25-66
	th that from any other lease or pool,	<u> </u>	
COMPLETION DATA			,
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Date Spudded	Date Compl. Ready to Prod	Total Depth	P.B.T.D.
			,
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	d must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		·	je ^{6.}
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
amphyria i ann an		01/00/000	1011 0011111111111111111111111111111111
CERTIFICATE OF COMPLIANC	je ,	OL CONSERVAT	ON COMMISSION
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19
Commission have been complied was above is true and complete to the	ith and that the information given	DAY .	
ibove is true and complete to the	peer or my knowledge and belief.		
- Nラiii) - 08 P		TITLE	
·SUSP	20	This form is to be filed in cor	mpliance with RULE 1104.
RY KERD County (Signa		If this is a request for allowab well, this form must be accompanie	ole for a newly drilled or deepened
APRIL CURITY (Signa		And take on the well in coords	and with mile of the deviction

above is true and	combinie to the peat of my know
+4-NMOCC-H	~
1 - Nづい	
1-0BP	
1-5USP	/ ~ '
1-RY	
1 - Kero Courty	(Signature)
The Contract of	DOED CLOOPIN

INTENDENT (Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.