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	CISTRIBUTION		ONSERVATION COMMISSIC	Form C=104 Supersedes Old C=104 and C=110
•	FILE	REQUEST F	FOR ALLOWABLE AND HEART FOR B. C.	
!	6.6.6	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	λ\$
	LAND OFFICE		Jun 29 7 41 AM	<b>.</b>
	HANSPORTER GAS	•	•	
	OPERÂTOR		_	
1.	PRORATION OFFICE			
	PON AMERIC	AN PETROLE	UM CORP.	
	A circuit	/ // //	000.10	·
	BOX (68 Proper box)	GBBS, N. M.	Other (Please explain)	
	tiew Well	Change in Transporter of:		
	Hercompletion	Oil Y Dry Gar	Fariage Forman	1/-1/750
	Change in Ownership	Casinghead Gas Conden	Gas FORMER	LY VENTED
	change of ownership give name	,		
,:	ad address of previous owner			
H. J	DESCRIPTION OF WELL AND L	EASE Well No. Pool Nam	ne, Including Formation	Kind of Lease
	E = 2 COLE	MAN 2 CHAY	IERO SAN ANDRES	State, Federal or Fee
-	Location		_	1.1
	Unit Letter i 198	Po_Feet From The SOUTH Line	e and 660 Feet From T	ne_WEST
	Line of Section 24 Town	nship 7.5 Range	33-E, NMPM, RO	OSEVELT County
1				
(II. )	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
i	MAGNOLIA PIPE	MAGNOLIA PIPE LINE COMPANY CHANGI	10, Box 900, D	PLLAS IEXAS
	Hurry of Authorized Transporter of Cas:	intined to Gds 1825 dr Dryodas 17 11-1-	6Address (Give address to which approv	ed copy of this form is to be sent)
	APITAN INC.	Unit Sec. Twp. Rge.	Address (Give address to which approved to the State of S	DALLAS TEXAS
	1) and of Authorized Transporter of Cast	int Med 40 Gds 22 or Dry Ods 11 11	P.O. Pox 19598	DALLAS TEXAS
	If well produces of tanks.  If this production is commingled with	Unit Sec. Twp. Rge.	PO. X/9598— Is gas actually connected? Whe	DALLAS TEXAS
	If well produces oil or liquids, pve la entire of tasks.  If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,	PO. X/9598— Is gas actually connected? Whe	DALLAS TEXAS
	APITAN LNC.  If well produces oil or liquids,  the largeston of tanks.  If this production is commingled with  COMPLETION DATA  Designate Type of Completion	in Meder Gds $(X)$ or Dryo Gds $(Y)$ Twp. Right $(X)$ h that from any other lease or pool, $(X)$	Is gas actually connected? Whe give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.
	If well produces oil or liquids, pve la entire of tasks.  If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,	Is gas actually connected? Whe	DALLAS TEXAS  6-25-66
į į	APITAN LNC.  If well produces oil or liquids,  the largeston of tanks.  If this production is commingled with  COMPLETION DATA  Designate Type of Completion	in Meder Gds $(X)$ or Dryo Gds $(Y)$ Twp. Right $(X)$ h that from any other lease or pool, $(X)$	Is gas actually connected? Whe give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of the specific	Unit Sec. Twp. Rge. $M$ 24 7 33  h that from any other lease or pool, $N$ Oil Well Gas Well  Date Compl. Ready to Prod.	Is gas actually connected? Whe VES give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Res'v.   Diff. Res'v.    Tubing Depth
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of the specific	Unit Sec. Twp. Rge. $M$ 24 7 33  h that from any other lease or pool, $N$ Oil Well Gas Well  Date Compl. Ready to Prod.	Is gas actually connected? Whe VES give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Res'v.   Diff. Res'v.
	If well produces oil or liquids, now because of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completio than appealed.	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	Is gas actually connected? Whe VES give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Res'v.   Diff. Res'v.    Tubing Depth
	If well produces oil or liquids, now because of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completio than appealed.	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	Is gas actually connected? Whe Ses with the	Plug Back   Same Res'v.   Diff. Res'v.    Tubing Depth
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion is completed.  Designate Type of Completion is completed.	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Is gas actually connected? Whe SES give commingling order number:  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay	Plug Rack   Same Res'v.   Diff. Res'v.   P.B.T.D.   Depth Casing Shoe.
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IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completio pare apparted.  HOLE SIZE  TEST DATA AND REQUEST FOR	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,  Oil Well Gas Well  n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	Is gas actually connected? Whe Ses actually connected?	Plug Rack   Same Res'v.   Diff. Res'v.   P.B.T.D.   Depth Casing Shoe.
IV.	If well produced oil or liquids, five location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion is completed.  Fool  Ferrorations  HOLE SIZE	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,  Oil Well Gas Well  n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	Is gas actually connected? Whe sive commingling order number:  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.    Tubing Depth    SACKS CEMENT    and must be equal to or exceed top allow-
IV.	Test Data and Request Fool. Well.  The Parameter of Case of APITAN TAGE.  If well produced oil or liquids, the location of tanks,  If this production is commingled with COMPLETION DATA  Designate Type of Completion of the Spudded  Hotel Productions  HOLE SIZE  Test Data and Request Fool. Well.  Force Prof. New Oil Hun To Tanks	Unit Sec. Twp. Rege.  M 24 7 33  In that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	Is gas actually connected? Whe SES  give commingling order number:    New Well   Workover   Deepen     Total Depth     Top Cil/Gas Pay    DEPTH SET     Ster recovery of total volume of load oil of the path or be for full 24 hours     Producing Method (Flow, pump, gas life path of the pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours	Plug Rack   Same Rest.   Diff. Restv.   P.B.T.D.    Tubing Depth    SACKS CEMENT    and must be equal to or exceed top allowers, etc.)
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IV.	Test Data and Request Fool. Well.  The Parameter of Case of APITAN TAGE.  If well produced oil or liquids, the location of tanks,  If this production is commingled with COMPLETION DATA  Designate Type of Completion of the Spudded  Hotel Productions  HOLE SIZE  Test Data and Request Fool. Well.  Force Prof. New Oil Hun To Tanks	Unit Sec. Twp. Rege.  M 24 7 33  In that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	Is gas actually connected? Whe SES  give commingling order number:    New Well   Workover   Deepen     Total Depth     Top Cil/Gas Pay    DEPTH SET     Ster recovery of total volume of load oil of the path or be for full 24 hours     Producing Method (Flow, pump, gas life path of the pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours     Producing Method (Flow, pump, gas life path or be for full 24 hours	Plug Rack   Same Rest.   Diff. Restv.   P.B.T.D.    Tubing Depth    SACKS CEMENT    and must be equal to or exceed top allowers, etc.)
IV.	If well produces oil or liquids, give location of tanks.  If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion the signal fed  Fool  HOLE SIZE  TEST DATA AND REQUEST FOOH, WELL  Date Plast New Oil Bun To Tanks  Locath of Test	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,  Oil Well Gas Well  n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	Is gas actually connected?  Is gas actually connected?  Whe Well Workover Deepen  Total Depth  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil apth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth    SACKS CEMENT    Chok. Size    Chok. Size    Sacks to be sent)  A. J. X. A.S.    Chok. Size    Sacks to be sent)  A. J. X. A.S.    J. X. A.S.    J. X. A.S.    J. J. X. A.S.    J. J. X. A.S.    J. J. X. A.S.    B. J. J. X. A.S.    J. J. J. J. J. X. A.S.    J. J. J. J. J. X. A.S.    J. J
IV.	If well produced oil or liquida, now location of tanks,  If this production is commingled with COMPLETION DATA  Designate Type of Completio fone apparted  Hotel Productions  HOLE SIZE  TEST DATA AND REQUEST FOOH, WELL  Force Plant New Oil Bun To Tanks  Locath of Test  Actual Prod. During Test	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,  Oil Well Gas Well  n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	Is gas actually connected?  Is gas actually connected?  Whe Well Workover Deepen  Total Depth  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil apth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth    SACKS CEMENT    Chok. Size    Chok. Size    Sacks to be sent)  A. J. X. A.S.    Chok. Size    Sacks to be sent)  A. J. X. A.S.    J. X. A.S.    J. X. A.S.    J. J. X. A.S.    J. J. X. A.S.    J. J. X. A.S.    B. J. J. X. A.S.    J. J. J. J. J. X. A.S.    J. J. J. J. J. X. A.S.    J. J
IV.	If well produces oil or liquids, give location of tanks.  If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completio Date Spudded  Fool  Hole Size  TEST DATA AND REQUEST FOOIL WELL  Fore First New Oil Bun To Tanks  Length of Test  Actual Frod, During Test	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,  Oil Well Gas Well  n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	Is gas actually connected?  Is gas actually connected?  Whe Well Workover Deepen  Total Depth  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil apth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth    SACKS CEMENT    Chok. Size    Chok. Size    Sacks to be sent)  A. J. X. A.S.    Chok. Size    Sacks to be sent)  A. J. X. A.S.    J. X. A.S.    J. X. A.S.    J. J. X. A.S.    J. J. X. A.S.    J. J. X. A.S.    B. J. J. X. A.S.    J. J. J. J. J. X. A.S.    J. J. J. J. J. X. A.S.    J. J
IV.	Test Data and Request Fool.  The Parameter of Case of Completion of Comp	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  Is gas actually connected?  Whe  We Well Workover Deepen  Total Depth  Top Cil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil appth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Plug Rack   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe.  SACKS CEMENT  Ind must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF
IV.	Test Data and Request Fool.  The Parameter of Case of Completion of Comp	Unit Sec. Twp. Rge.  M 24 7 33  h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  Is gas actually connected?  Whe Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  fter recovery of total volume of load oil capth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.	Plug Rack   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe.  SACKS CEMENT  and must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belie
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of4-NMOC-H		
1-1WB 1-0EP 1-305P	PREA SUPT.	
1-KULL CO. 3-Tom Brown	6-28-66	
10	(Date)	

## OIL CONSERVATION COMMISSION

APPRØVED	19
ВУ	

This form is to be filed in compliance with RULE 1104.

TITLE \_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.