NO. OF COPIES RECEIVED									
					76. 11). C. C.	Form C- Revised	
DISTRIBUTION					/Es []	5 79 F	41 200		Type of Lease
SANTA FE		NEW	AEXICO OI	IL CONS	ERVATION	COMMISSION	06	l –	Fee X
FILE	WFII	COMPLE	TION OR	RECO	MPLETION	REPORT A	AND LOG	State	
U.S.G.S.	""				==			5. State Oil	& Gas Lease No.
LAND OFFICE									
OPERATOR								MILLE	
OF ERAT OR									
la, TYPE OF WELL				·····				7. Unit Agr	eement Name
Id. TTPE OF WELL	011 5 7	GAS		()				İ	
	MELL X	WELL	، لـا	DRY	OTHER			8, Farm or	Lease Name
b. TYPE OF COMPLETION		PLUG	DIF	F. []				E 1	Carro
WELL OVER L	DEEPEN	BACK	RES	VR.	OTHER			9. Well No.	LOLEMAN
2. Name of Operator	/),	1	n					,	0
Yan americ	an Yetre	o Ceun	c Car	D				10 51-13 -	md Pool, or Wildcat
3. Address of Operator		<u></u>	_					IU. Fleid d	_ ^
An (08)	obbs. 7	7 . TX	γ . 88	82 <i>40</i>				CHAVER	OD SAN HUDRES
4. Location of Well		1	1						
		(
1	OCATED 198	\circ	S	איייא		660	FEET FROM		
UNIT LETTERL	OCATED	C PEET FI	ROM THE	<u> </u>	LINE AND	minim	777777	12. County	////////////////////////////////
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THE WEST LINE OF SEC.	CO TWP.	1- 3 RGI	<u>ټ څڅ∹</u> ⊆	NMPM	777777	January and Comment	RKP PT	GR etc 110	Elev. Cashinahead
							,, ,, ,,	ر ارسی ا	
1-27-66	2- 8-66 21. Plug Back	2	<u> </u>	00	Compl., Hov	4334			Cable Tools
20, Total Depth			22. 1	f Multiple Jany	Compl., Hov	v 23. Interv Drille	als Rota d By : _	ry 1001s	Cable Tools
1362	1 43	318		•			<u>→ ;O·</u>	· 7 D	
24. Producing Interval(s), of	this completion -	Top, Bottom	n, Name					1	25. Was Directional Survey Made
4141-42,57-65 16-17, 25-27,6	, 73·75, B	?-83 , රි	35-86, 9	D 5· D4	:, 4202	-03, 06-	07, 10)-11,	. /
16-17, 25-27.6	3-68, 73	3-76	W/2J	SP =	San	anare	4 .		170
26. Type Electric and Other	Vods Run				<u> </u>			27.	Was Well Cored
	2. h	111/1	- / (7) /						N/o
Damma I	arg-11-	$\alpha \alpha c$	CINC DECO	DD /Pana	ort all strings	set in well)			
28.		T					NTING RE	-080	AMOUNT PULLED
CASING SIZE V	VEIGHT LB./FT.	DEPTH		HOL	ESIZE	CEME	NIING RE	JORU	AMOUNTTOLLED
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85/8"	9.5 #	436		7	78"	250 800		<u> </u>	
85/8"	9.5 "			7	78"	250 800		\	
85/8° 4'/2"	9.5			7	78"	250 800			
41/2"	24 # 9.5 #			1	78"	30.		TUBING REC	CORD
29.		430			7/8"	30. SIZE	S 5	TUBING REC	CORD PACKER SET
41/2"		430 RECORD	52 '			30. SIZE	S 5	TUBING REC	1
29.		430 RECORD	52 '			30.	S 5	TUBING REC	1
29. SIZE	TOP E	430 RECORD BOTTOM	52 '		SCREEN	30. SIZE 23/	3 5	TUBING REGEPTH SET	PACKER SET
29. SIZE 31. Perforation Record (Inter	TOP E	436 RECORD SOTTOM	sacks ci		SCREEN	30. SIZE 2 3/9	D S	TUBING RECEPTH SET 4295	PACKER SET
29. SIZE 31. Perforation Record (Inter	val, size and number 5, 73-75.	RECORD BOTTOM ber) 82-83,	\$2 ' sacks ci	EMENT	SCREEN 32. DEPTH	30. SIZE 23/ ACID, SHOT, INTERVAL	D S	TUBING RECEPTH SET 4295	PACKER SET QUEEZE, ETC. IND MATERIAL USED
29. SIZE 31. Perforation Record (Inter	val, size and number 5, 73-75.	RECORD BOTTOM ber) 82-83,	\$2 ' sacks ci	EMENT	SCREEN	30. SIZE 23/ ACID, SHOT, INTERVAL	D S	TUBING RECEPTH SET 4295 COUNT AND KENT SO SEL CO	QUEEZE, ETC. IND MATERIAL USED
29. SIZE 31. Perforation Record (Inter	val, size and number 5, 73-75.	RECORD BOTTOM ber) 82-83,	\$2 ' sacks ci	EMENT	SCREEN 32. DEPTH	30. SIZE 23/ ACID, SHOT, INTERVAL	D S	TUBING RECEPTH SET 4295, CEMENT SO DUNT AND K	QUEEZE, ETC. IND MATERIAL USED O Gal orl
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29. SIZE 31. Perforation Record (Inter 4 4 -42, 57-6 92-94, 4202-6 25-27, 63-6	val, size and number 5, 73-75, 06.07, 58, 73-7	436 RECORD BOTTOM 82-83, 10-11	85-86, 21501	EMENT 77,	SCREEN 32. DEPTH 4/4/-	30. SIZE 23/ ACID, SHOT, INTERVAL	D S	TUBING RECEPTH SET 4295 CEMENT SOUNT AND K COUNT AND	PACKER SET QUEEZE, ETC. IND MATERIAL USED (L) () Fauf Sluss (Kals) (us (Prod. or Shut-in)
29. SIZE 31. Perforation Record (Inter 4 4 -42, 57-6 92-94, 4202-6 25-27, 63-6 33. Date First Production	val, size and number 5, 73-75, 03, 06-07, 58, 73-7	RECORD 30TTOM 82-83, , /0-11 6 W/6	\$5-86, 1, 16-12 Swing, gas l	PRODU	SCREEN 32. DEPTH 4/4/- UCTION ing — Size an	30. SIZE 23/9 ACID, SHOT, INTERVAL 4276	D S	TUBING RECEPTH SET A 295 CEMENT SCOUNT AND K OUNT AN	PACKER SET QUEEZE, ETC. IND MATERIAL USED (L) () (F Sauf Slass (Xals) (us (Prod. or Shut-in) (UCLING)
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29. SIZE 31. Perforation Record (Inter 4141-42, 57-6 92.94, 4202-6 25-27, 63-6 33. Date First Production 2-11-66 Plow Tubing Press. 400 34. Disposition of Gas (Solar 35. List of Attachments	Production FL Prosure Tested 24 Sing Pressure (0.50) Lused for fuel, ve	RECORD BOTTOM 82-83, /0-11 6 W/6 Method (Flo OW/A Choke Size 21/62 Calculated Inted, etc.)	85-86, /6-/2 JS D L	PRODU	SCREEN 32. DEPTH 4/4/- UCTION ing = Size an Oil = Bbl. Gas = 1	30. SIZE 23/ ACID, SHOT, INTERVAL 4276 dd type pump) Gas - MC	Te	TUBING RECEPTH SET A 295 CEMENT SCOUNT AND K BOLOGO Well Stat Peol Atter - Bol. O est Witnessed	PACKER SET QUEEZE, ETC. IND MATERIAL USED (C) Gal oil Slan Kals (ws (Prod. or Shut-in) OCING Gas—Oil Ratio 1732 il Gravity—API (Corr.) 24
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