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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
02 and C-103  
Effective 1-1-65

FEB 23 8 19 41 AM '66

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <i>Am American Petroleum Corp.</i>		7. Unit Agreement Name
3. Address of Operator <i>Box 68, Hobbs, New Mexico</i>		8. Farm or Lease Name <i>EMMA L. COLEMAN</i>
4. Location of Well UNIT LETTER <i>L</i> , 1980 FEET FROM THE <i>SOUTH</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>24</i> TOWNSHIP <i>7-S</i> RANGE <i>33-E</i> NMPM.		9. Well No. <i>2</i>
10. Field and Pool, or Wildcat <i>CHAUEROO SAN ANDRES</i>		11. County <i>ROOSEVELT</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4334' R.D.B.</i>		12. County <i>ROOSEVELT</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER *COMPLETION OPERATIONS* ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-4362'. On 2-9-66, 4 1/2" OD 9.5# J-55 Casing was run and set at 4362' w/ 500 #4 Incon 12% Gel + 300 sds. Incon neat. Tested casing w/ 2000 psi for 30 minutes. Test. O.K. Perforated intervals 41-42, 57-65, 73-75, 82-83, 85-86, 92-94, 1202-03; 06-07; 10-11; 16-17; 25-27, 63-68, 73-76 w/ 2 SPF. Acidized w/ 2000 gal. On. PT. Well flowed 35 BLO x 245 BNO x 0 BW in 24 hours. 2 1/4" Ch. TDF-400, CPF 1050, GOR 1732, Cgr. 24°

TD-4362. PBD. 4318'. T PAY 4141.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Area Supt* DATE *2- -66*

0+2- N110CC-4  
1- JWB  
1- SDSP  
APPROVED BY  
1- 12/11

CONDITIONS OF APPROVAL, IF ANY: