POINTRIBUTION	NEW MENT OF	Carlo Market Language	
SA TAFE	DEO:	DIL CONSERVATION COMMIS	N Form C-104
F! E	, Lego	EST FOR ALLOWABLE	Supersedes Old C-104 an
G.S.	AUTHORIZATION TO	AND	Effective 1-1-65
1D OFFICE	AGTHORIZATION TO	TRANSPORT OIL AND NATU	URAL GAS
TRANSPORTER OIL GAS			
OPERATOR	+		
PRORATION OFFICE	 		
Operator Gene Mil	ford dba hilford Fine	Sucol V	
	(IDS HITTOIC II)	5 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Address Box 427	Tatum, NM 882	267	
Reason(s) for filing (Check proper	· box)	Other (Please expla	v-1
New Well	Change in Transporter of:	omer (r tease expla	-
Recompletion K	Oil D	ry Grey	
Change in Ownership		on 'er and	
	G. H. Juni	2104 Worth "H" Stree	t Midland, TX 79701
If change of ownership give name and address of previous owner _	ne		
	The second secon		
DESCRIPTION OF WELL AND Lease NGOLEMAN "B"	Well No. Poo Chaveroo	Kina	Fee Lease Lease
Location E	1980 North	State,	Federal or Fee West
Location E	1980 North	000	west
Unit Letter;;	Feet From The	Fee Fee	· Toomson I A
24	7-5	33 -11 ree	LEGOREVETT
Line of Section	Township ਟੀਖnge	, NMPM,	Cour
			happroved copy of this form is to be sent)
Name of Aland ARP Transporter of	Casting head Gas or Dry Gas	Box 69 address to long	Tapproved copy of this form is to be sent)
If well produces oil or liquids,		3-E . Nactually connected?	Rapproved copy of this form is to be sent) When
If well produces oil or liquids, give location of tanks. f this production is commingled	UnitE Se 24 Twp.7-S Rg3	3-E s ploctually connected?	When
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA	UnitE Se24 Twp.7-S Pg3	3-E s Nactually connected?	, When
If well produces oil or liquids, give location of tanks. f this production is commingled	UnitE Se24 Twp.7-S Pg3	3-E s ploctually connected?	, When
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA	with that from any other lease or po	3-L s and ctually connected? of, gave commingling order numbe	, When
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple	UnitE Se24 Twp.7-S Pg3	3-E s Nactually connected?	, When
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or po	3-E s a Noctually connected? of give commingling order number Sew Wall Workover Deep	when Plug Back Same Res'v. Diff. Re
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or po	3-L s and ctually connected? of, gave commingling order numbe	when Plug Back Same Res'v. Diff. Re
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or po	3-E s a Noctually connected? of give commingling order number Sew Wall Workover Deep	when Plug Back Same Resty. Diff. Re
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or po	3-E s a Noctually connected? of give commingling order number Sew Wall Workover Deep	when Plug Back Same Resty. Diff. Re
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or po tion — (X) Date Compl. Ready to Prod. Name of Producing Formation	3-E is a Quetually connected? o), give commingling order numbe See Well Workover Deep Foots Depth	When Plug Back Same Restv. Diff. Rep. P.B.T.D. Tubing Depth
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or po tion — (X) Date Compl. Ready to Prod. Name of Producing Formation	3-B a Nactually connected? of give commingling order number with Workover Deep Control Depth The Day/Gas Pay	When Plug Back Same Restv. Diff. Rep.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or po tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	3-E is a Quetually connected? o), give commingling order numbe See Well Workover Deep Foots Depth	When Plug Back Same Restv. Diff. Rep. P.B.T.D. Tubing Depth
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or po tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	3-B a Nactually connected? of give commingling order number with Workover Deep Control Depth The Day/Gas Pay	When Plug Back Same Restv. Diff. Rep.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or po tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	3-B a Nactually connected? of give commingling order number with Workover Deep Control Depth The Day/Gas Pay	When Plug Back Same Restv. Diff. Rep.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. f this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or po tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	3-B a Nactually connected? of give commingling order number with Workover Deep Control Depth The Day/Gas Pay	When Plug Back Same Restv. Diff. Rep.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	with that from any other lease or position — (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	3-E is a Nactually connected? of give commingling order numbe Sew Well. Workover Deep Foliat Depth Land Dist/Gas Pay DEPTH SET	Plug Back Same Res'v. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE CEST DATA AND REQUEST DIL WELL	with that from any other lease or po tion - (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	3-E s Dectually connected? cl. gave commingling order number sew Well. Workover Deep librat Depth Librat Depth DEPTH SET s after recovery of total volume of load depth as be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	with that from any other lease or position — (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	3-E is a Nactually connected? of give commingling order numbe Sew Well. Workover Deep Foliat Depth Land Dist/Gas Pay DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE CEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks	with that from any other lease or po Pition — (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	3-E s Dectually connected? cl. gave commingling order number sew Well. Workover Deep librat Depth Librat Depth DEPTH SET s after recovery of total volume of load depth as be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE CEST DATA AND REQUEST DIL WELL	with that from any other lease or po tion - (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	3-E s Dectually connected? cl. gave commingling order number sew Well. Workover Deep librat Depth Librat Depth DEPTH SET s after recovery of total volume of load depth as be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE CEST DATA AND REQUEST DILL WELL Date First New Oil Run To Tanks Length of Test	with that from any other lease or po Pition — (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	3-B s and ctually connected? c), give nommingling order numbe Sea Wall Workover Deep Control Depth CEMENTING RECORD DEPTH SET Safter recovery of total volume of load depth or be for full 24 hours) Frequency Method (Flow, pump, and pump), and control of total volume of total volume of load depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top all gas lift, etc.)
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE CEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks	with that from any other lease or po Pition — (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	3-B s and ctually connected? c), give nommingling order numbe Sea Wall Workover Deep Control Depth CEMENTING RECORD DEPTH SET Safter recovery of total volume of load depth or be for full 24 hours) Frequency Method (Flow, pump, and pump), and control of total volume of total volume of load depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top all gas lift, etc.)
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE CEST DATA AND REQUEST DILL WELL Date First New Oil Run To Tanks Length of Test	with that from any other lease or po tion — (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	3-E is an Octually connected? c) give commingling order numbe Sea Well. Workover Deep From Depth Land Depth DEPTH SET Seafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top all gas lift, etc.) Choke Size
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test AS WELL	with that from any other lease or position — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	3-E is an Octually connected? c) give commingling order numbe Sea Well. Workover Deep From Depth Land Depth DEPTH SET Seafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top all gas lift, etc.) Choke Size
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	with that from any other lease or po tion — (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	3-E is an Octually connected? c) give commingling order numbe Sea Well. Workover Deep From Depth Land Depth DEPTH SET Seafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure	Plug Back Same Restv. Diff. Rester Den Plug Back Same Restv. Diff. Rester Den P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top all gas lift, etc.) Choke Size Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE CEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test AS WELL Retual Prod. During Test Retual Prod. Test-MCF/D	with that from any other lease or po Pition — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	3-E a Nactually connected? of, give commingling order number to the Well. Workover Deep to the Depth September of the Depth September of the	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top all gas lift, etc.) Choke Size
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE PEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test AS WELL	with that from any other lease or position — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	3-E a Mactually connected? c). give commingling order number with Depth Control Depth Control Depth DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, and an an angle of the form of th	When Plug Back Same Restv. Diff. Rependence P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top all gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE CEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test AS WELL Retual Prod. During Test Retual Prod. Test-MCF/D	with that from any other lease or po Pition — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	3-E a Nactually connected? of, give commingling order number to the Well. Workover Deep to the Depth September of the Depth September of the	Plug Back Same Restv. Diff. Rester Den Plug Back Same Restv. Diff. Rester Den P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top all gas lift, etc.) Choke Size Gas-MCF

VI.

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lene milford. (Signature)
(Signature)
(Title) 2-27-74
(Date)

Orio Circulia BY_ JOS D. Harry Dist. I, Supr. TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.