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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
2222471011 255165			

•	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSIC. FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 . GAS								
1.	Operator Weldon S. Guest & I.	J. Wolfson										
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240											
	Reason(s) for filing (Check proper box))	Other (Please explain)									
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	Effective 8/	'1 / 73								
	Change in Ownership	Casinghead Gas Conder		-, ·, ·								
	If change of ownership give name and address of previous owner	Clinton Oil Co., 217 N.	. Water, Wichita, Kansa	s 67202								
II.	DESCRIPTION OF WELL AND											
	Lease Name Coleman B	Well No. Pool Name, Including F Chaveroo Sar	State Fede	5000								
	Location	•										
	Unit Letter ;	980 Feet From The North Lin	ne and <u>660 </u>	m The West								
	Line of Section 24 Tov	vnship 7 S Range	33 E NMPM, Roos	evelt County								
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA		round conv of this form is to be sent)								
	Mobil Pipe Line Comp	Λ	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221 Address Give address to which approved copy of this form is to be sent)									
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address Give address to which app	roved copy of this form is to be sent)								
	Cities Service Oil C If well produces oil or liquids,	That Sec Two Pre its and activated When										
	give location of tanks.	7 S 33 E	Yes	6/29/66								
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:									
	Designate Type of Completio	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.								
	Date Spudded		Total Depth	P.B.T.D.								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cit/Gas Pay	Tubing Depth								
			· ·									
	Perforations			Depth Casing Shoe								
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
V.		OR ALLOWABLE (Test must be a; able for this de	fter recovery of total volume of load o	il and must be equal to or exceed top allow-								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size								
		CU PVI	Water - 3bis.	Ggs - MCF								
	Actual Prod. During Test	Oil-Bbls.	Wuter- 35.8.	348 · [WO]								
	CAC WITH											
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size								
VI.	CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVATION COMMISSION									
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.										
					(Signature) Agent (Title) 8/9/73							
									(Dai) I	ist be filed for each pool in multiply