

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE O.C.C.

MAR 9 7 46 AM '66

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Emma L. Coleman "B"

9. Well No.

10. Field and Pool, or Wildcat

Chauveron San Andres

2. Name of Operator  
Pan American Petroleum Corp

3. Address of Operator  
Box 68, Hobbs, NM

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM

THE WEST LINE OF SEC. 24 TWP. 7-S RGE. 33-E NMPM

12. County

Roosevelt

15. Date Spudded 2-10-66 16. Date T.D. Reached 2-19-66 17. Date Compl. (Ready to Prod.) 2-23-66 18. Elevations (DF, RKB, RT, GR, etc.) 4340 RDB 19. Elev. Casinghead -

20. Total Depth 4356' 21. Plug Back T.D. 4319' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name

4127'-4300' SAN ANDRES 25. Was Directional Survey Made N/O

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored N/O

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8	24 #	452'	11"	250 Sx	
4 1/2	9.5 #	4356'	7 7/8"	800 Sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4280	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4127-29, 34-38, 54-62, 68-83, 89-96, 4211-14, 19-21, 22-23, 60-62, 64-66, 72-74, 80-81, 93-94, 99-4300 w/ 2JSPF	DEPTH INTERVAL 4127-4300 AMOUNT AND KIND MATERIAL USED 2000 gal acid 30,000 gal oil 40,500 # sand 3,000 # Glass Beads

33. PRODUCTION							
Date First Production 3-1-66		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 3-3-66	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 162	Oil - Bbl. 130	Gas - MCF 0	Water - Bbl. 803	Gas - Oil Ratio 24°
Flow Tubing Press. 125	Casing Pressure 1100	Calculated 24-Hour Rate 1100	Oil - Bbl. 1100	Gas - MCF 1100	Water - Bbl. 1100	Oil Gravity - API (Corr.) 24°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Area Supr DATE 3-4-66

4 NMOCC-H  
1-JWB  
1-KWB  
1-MRED  
1-JWB  
1-MRED  
1-JWB  
1-MRED