	NO. OF COPIES RECEIVED	HOBBS OFFIC	Face	
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
S	ANTA FE	MAR REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	ILE	-i		
	J.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	AND OFFICE	4		,
r	RANSPORTER GAS	( DEWATH	ON SURVEYS - BACI	VSIDE
-	PERATOR			
	PRORATION OFFICE	-		
· ·	peretor		$\square$	
12	tim imerican	L'Actroleun	Corp.	
Ad	dareas		•	
	Qol 68. 94	0-600 NEW 11	EXICO 88240 Other (Please explain)	
	eason(s) for filing (Check proper box		Other (Please explain)	
		Change in Transporter of: Oll Dry G		
	ecompletion hange in Ownership		ensate	
	change of ownership give name			
and	d address of previous owner			,
I. DF	ESCRIPTION OF WELL AND	LEASE		
	gase Name	Well No. Pool No	ame, Including Formation	Kind of Lease
6	mma L. Colema	m, "B" (na	veroo San anaro	State, Federal or Fee
Lo	ocation	, Chau	eroo-San Andres R-30	56 . 1
	Unit Letter $E_{i,19}$	80 Feet From The NORTH Li	ne and <u><math>660</math></u> Feet From	The WEST
	Line of Section 24, To	wnship 7-5 Range	33-E, NMPM, KOOS	SEVELT County
		TER OF OIL AND NATURAL GA	AS	oved copy of this form is to be sent)
No	ame of Authorized Transporter of Oil	· · · · · · · · · · · · · · · · · · ·	17 min 10	
17	HETERMIAN CORT	D (TRUCKS)	BOX 3/19 MIDLE Address (Give address to which appr	ND /EXAS
N	ame of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	over copy of this form is to be sent?
		Little Bas	Is gas actually connected? W	hen
	well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas detailify connected?	nen.
di	ve location of tanks,	E 24 7- 33-	1 40	
		th that from any other lease or pool,	give commingling order number:	
v. <u>cc</u>	OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
	Designate Type of Completic			Plug Back   Same Res'v. Diff. Res'v
	Designate Type of Completio	$on - (X) \times$	X	
Do	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	ale Spudded 2- 10- 66	Date Compl. Ready to Prod.	Total Depth	Р.В.Т.Д.
Pc	ate Spudded 2- 10- 66 001	Date Compl. Ready to Prod.	Total Depth 4356 Top Otl/Gas Pay	P.B.T.D. 4319 Tubing Depth
Pe	ate Spudded 2-10-66 ool 2HAUE 800	Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation SAN ANDRES	Total Depth 4356 Top Oil/Gas Pay 4127	P.B.T.D. 4319 Tubing Depth 4280
Pe	ate Spudded $2 \cdot 10 \cdot 66$ ool $2 \cdot HAUE ROO$ erforations $2 \cdot 127 \cdot 29 \cdot 34 \cdot 34$	on - (X) Date Compl. Ready to Prod. 2-23-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9	Total Depth 4356 Top Oil/Gas Pay 4/27 6, 4211-14, 19-21, 22-23	P.B.T.D. 4319 Tubing Depth 4280 Depth Casing Shoe
Pe	ate Spudded $2 \cdot 10 \cdot 66$ ool $2 \cdot HAUE ROO$ erforations $2 \cdot 127 \cdot 29 \cdot 34 \cdot 34$	on - (X) Date Compl. Ready to Prod. 2-23-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300	X Total Depth 4356 Top Oil/Gas Pay 4/27 16, 4211-14, 19-21, 22-23 w/2JSPF	P.B.T.D. 4319 Tubing Depth 4280
Pe	ate Spudded 2- 10- 66 2- HAUE ROD erforations <u>1</u> 127- 29, 34- -0-62, 64-66, 12-74, 8	on - (X) Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation SAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN	X Total Depth 4356 Top Oil/Gas Pay 4/27 G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD	P.B.T.D. <u>4319</u> Tubing Depth <u>4280</u> 3. Depth Casing Store <u>4356</u>
Pe	ate Spudded 2- 10- 66 ool 2-HAUE ROO erforations 2/127- 29, 34- -0-62, 64-66, 12-74, 8 HOLE SIZE	Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation SAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE	Х Total Depth <u>4356</u> Top Oil/Gas Pay <u>4127</u> G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET	P.B.T.D. 4319 Tubing Depth 4280 Depth Casing Shoe 4356 SACKS CEMENT
Pe	ate Spudded 2- 10- 66 2- HAUE ROD erforations 2/127- 29, 34- 	on - (X) Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation SAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN	X Total Depth 4356 Top Oil/Gas Pay 4/27 G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD	P.B.T.D. 4319 Tubing Depth 4280 Depth Casing Store 4356 SACKS CEMENT 250
Pe	ate Spudded 2- 10- 66 ool 2-HAUE ROO erforations 2/127- 29, 34- -0-62, 64-66, 12-74, 8 HOLE SIZE	on – (X) Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 85/8 4/2	Х Total Depth <u>4356</u> Top Oil/Gas Pay <u>4127</u> G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET	P.B.T.D. 4319 Tubing Depth 4280 Depth Casing Store 4356 SACKS CEMENT
Pe	ate Spudded 2- 10- 66 2- HAUE ROD erforations 2/127- 29, 34- 	Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation SAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE	Х Total Depth <u>4356</u> Top Oil/Gas Pay <u>4127</u> G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET	P.B.T.D. 4319 Tubing Depth 4280 Depth Casing Store 4356 SACKS CEMENT 250
Pe	ate Spudded 2- 10- 66 col 2 HAUE ROO erforations <u>4</u> 127- 29, 34- -0-62, 64-66, 12-74, 8 HOLE SIZE 11'' 77/8''	on – (X) Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 " 4 1/2 ~ 2 3/8 "	X Total Depth 4356 Top Oil/Gas Pay 4/27 16, 4211-14, 19-21, 22-23 w/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356 4280	P.B.T.D. 4319 Tubing Depth 4280 3. Depth Casing Store 4356 SACKS CEMENT 250 800
Pe G	ate Spudded 2 - 10 - 66 ool 2 + AUE ROO erforations $2/27 - 29, 34 - 30$ 20 - 62, 64 - 66, 12 - 74, 8 HOLE SIZE $1 + 1^{12}$ $7 - 7/8^{"}$ EST DATA AND REQUEST F	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 " 4 $\frac{1}{2}$ " 2 $\frac{3}{8}$ " OR ALLOWABLE (Test must be a	X Total Depth 4356 Top Oil/Gas Pay 4/27 16, 4211-14, 19-21, 22-23 w/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356 4280	P.B.T.D. 4319 Tubing Depth 4280 3. Depth Casing Store 4356 SACKS CEMENT 250 800
Pe G	ate Spudded 2 - 10 - 66 ool $2 + AUE ROO$ eriorations $\mathcal{A}$ 127 - 29, 34 - $\mathcal{O}$ - 62, 64 - 66, 12 - 74, 8 HOLE SIZE $1 + \frac{1}{7}$ $7 \frac{7}{8}''$ EST DATA AND REQUEST F IL WELL	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 " 4 $\frac{1}{2}$ " 2 $\frac{3}{8}$ " OR ALLOWABLE (Test must be a	Total Depth 4356 Top Oil/Gas Pay 4/27 16, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356' 4280' after recovery of total volume of load of	P.B.T.D. 4319 Tubing Depth 4280 3. Depth Casing Store 4356 SACKS CEMENT 250 800 I and must be equal to or exceed top allow
Pe G	ate Spudded 2- 10- 66 ool 2- HAUE ROO eriorations <u>4</u> 127- 29, 34- -0-62, 64-66, 12-74, 8 HOLE SIZE <u>11''</u> 77/8" EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks	on – (X) Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 -4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this d	Total Depth 4356 Top Oil/Gas Pay 4/27 G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356 4280' after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 4319 Tubing Depth 4280 3. Depth Casing Store 4356 SACKS CEMENT 250 800 I and must be equal to or exceed top allow
V. TH Do	ate Spudded 2 - 10 - 66 ool $2 + AUE ROO$ erforations $\Delta 127 - 29, 34 - 50 - 62, 64 - 66, 12 - 74, 8$ HOLE SIZE $1 + 1^{1}$ T 7/8" EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks 3 - 1 - 6.6	on – (X) Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation 2AN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 4-4/2 2-3/8 OR ALLOWABLE (Test must be a able for this d Date of Test 3-3-66	Total Depth 4356 Top Oil/Gas Pay 4/27 G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356. 4280. after recovery of total volume of load oi epth or be for full 24 hours)	P.B.T.D. 4319 Tubing Depth 4280 3. Depth Casing Store 4356 SACKS CEMENT 250 800 1 and must be equal to or exceed top allow lift, etc.) Choke Size
V. THOL	ate Spudded 2- 10- 66 ool 2- HAUE ROO eriorations <u>4</u> 127- 29, 34- -0-62, 64-66, 12-74, 8 HOLE SIZE <u>11''</u> 77/8" EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks	on – (X) Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 -4 1/2 2 3/8 OR ALLOWABLE (Test must be a able for this d	Total Depth 4356 Top Oil/Gas Pay 4/27 G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356. 4280: after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas ELOW Casing Pressure	P.B.T.D. 4319 Tubing Depth 4280 3. Depth Casing Store 4356 SACKS CEMENT 250 860 I and must be equal to or exceed top allow lift, etc.) Choke Size
V. THOL	ate Spudded 2-10-66 ool 2HAUE ROO erforations $\Delta$ 127-29, 34- $\infty$ -62, 64-66, 12-74, 8 HOLE SIZE 11'' 77/8" EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks 3 - 1 - 6.6 ength of Test 2-4	on – (X) Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation 2AN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 4-4/2 2-3/8 OR ALLOWABLE (Test must be a able for this d Date of Test 3-3-66	Total Depth 4356 Top Oil/Gas Pay 4/27 16, 4211-14, 19-21, 22-23 w/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356' 4280' after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW	P.B.T.D. 4319 Tubing Depth 4280 3. Depth Casing Store 4356 SACKS CEMENT 250 800 1 and must be equal to or exceed top allow lift, etc.) Choke Size
V. THOL	ate Spudded 2-10-66 ool 2 + AUE ROO erforations $\Delta 127-29, 34-50-62, 64-66, 12-74, 80$ HOLE SIZE 11'' 7'/8'' EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks 3 - 1 - 6.6 ength of Test 2.4 ctual Prod. During Test	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 85/8" 41'/2 23/8" OR ALLOWABLE (Test must be able for this d Date of Test 125 Oil-Bbls.	Total Depth 4356 Top Oil/Gas Pay 4/27 G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356 4280 after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas ELOW Casing Pressure 1/00	P.B.T.D. 4319 Tubing Depth 4280 3. Depth Casing Store 4356 SACKS CEMENT 250 800 1 and must be equal to or exceed top allow lift, etc.) Choke Size 16/64
V. THOL	ate Spudded 2-10-66 ool 2HAUE ROO erforations $\Delta$ 127-29, 34- $\infty$ -62, 64-66, 12-74, 8 HOLE SIZE 11'' 77/8" EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks 3 - 1 - 6.6 ength of Test 2-4	on – (X) Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 85/8 41/2 23/8 OR ALLOWABLE Date of Test 3-9-66 Tubing Pressure 125	Total Depth 4356 Top Oil/Gas Pay 4/27 G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356 4280 after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas ELOW Casing Pressure 1/00	P.B.T.D. 43/9 Tubing Depth 4280 3, Depth Casing Shoe 4356 SACKS CEMENT 250 BOO I and must be equal to or exceed top allow lift, etc.) Choke Size 16/64 Gas-MCF (803-47%)
V. TH Do Le	ate Spudded 2 - 10 - 66 ool 2 + AUE ROO eriorations $4   27 - 29, 34 - 20 - 62, 64 - 66, 12 - 74, 8$ HOLE SIZE $1 + 1^{16}$ $7 - 7/8''$ EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks 3 - 1 - 6.6 ength of Test 2 - 4 ctual Prod. During Test 1 - 6.2	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 85/8" 41'/2 23/8" OR ALLOWABLE (Test must be able for this d Date of Test 125 Oil-Bbls.	Total Depth 4356 Top Oil/Gas Pay 4/27 G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356 4280 after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas ELOW Casing Pressure 1/00	P.B.T.D. 43/9 Tubing Depth 4280 3, Depth Casing Shoe 4356 SACKS CEMENT 250 BOO I and must be equal to or exceed top allow lift, etc.) Choke Size 16/64 Gas-MCF (803-47%)
V. TH OI Do Le	ate Spudded 2 - 10 - 66 ool 2 + AUE ROO eriorations $2 + 27 - 29, 34 - 20 - 62, 64 - 66, 12 - 74, 8$ HOLE SIZE $1 + 1^{12}$ To a size 3 - 1 - 6.6 ength of Test 2 - 4 ctual Prod. During Test 1 - 6.2 As WELL	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 85/8" 41'/2 23/8" OR ALLOWABLE (Test must be able for this d Date of Test 125 Oil-Bbls.	Total Depth 4356 Top Oil/Gas Pay 4/27 G, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356 4280 after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas ELOW Casing Pressure 1/00	P.B.T.D. 43/9 Tubing Depth 4280 3, Depth Casing Shoe 4356 SACKS CEMENT 250 BOO I and must be equal to or exceed top allow lift, etc.) Choke Size 16/64 Gas-MCF (803-47%)
V. TH OI Do Le	ate Spudded 2 - 10 - 66 ool 2 + AUE ROO eriorations $4   27 - 29, 34 - 20 - 62, 64 - 66, 12 - 74, 8$ HOLE SIZE $1 + 1^{16}$ $7 - 7/8''$ EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks 3 - 1 - 6.6 ength of Test 2 - 4 ctual Prod. During Test 1 - 6.2	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-4-4/2 2-3/8" OR ALLOWABLE (Test must be able for this d Date of Test 3-3-66 Tubing Pressure 12-5 Oil-Bbls, 16-2	Total Depth 4356 Top Oil/Gas Pay 4/27 6, 4211-14, 19-21, 22-23 w/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356 4280 after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas ELOW Casing Pressure 1/00 Water-Bbls.	P.B.T.D. 43/9 Tubing Depth 4280 3, Depth Casing Shoe 4356 SACKS CEMENT 250 BOO l and must be equal to or exceed top allow lift, etc.) Choke Size 16/64'' Gas-MCF 803-4rec 24''
V. TH D G	ate Spudded 2- 10- 66 ool 2 HAUE ROO eritorations $\Delta$ 127- 29, 34- $\Delta$ -62, 64-66, 12-74, 8 HOLE SIZE 11' 77/8" EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks 3- 1- 6.6 ength of Test 2-4 ctual Prod. During Test 162 AS WELL .ctual Prod. Test-MCF/D	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-4-4/2 2-3/8" OR ALLOWABLE (Test must be able for this d Date of Test 3-3-66 Tubing Pressure 12-5 Oil-Bbls, 16-2	Total Depth 4356 Top Oil/Gas Pay 4/27 6, 4211-14, 19-21, 22-23 w/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356 4280 after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas ELOW Casing Pressure 1/00 Water-Bbls.	P.B.T.D. 43/9 Tubing Depth 4280 3, Depth Casing Shoe 4356 SACKS CEMENT 250 BOO l and must be equal to or exceed top allow lift, etc.) Choke Size 16/64'' Gas-MCF 803-4rec 24''
V. TH D G	ate Spudded 2 - 10 - 66 ool 2 + AUE ROO eriorations $2 + 27 - 29, 34 - 20 - 62, 64 - 66, 12 - 74, 8$ HOLE SIZE $1 + 1^{12}$ To a size 3 - 1 - 6.6 ength of Test 2 - 4 ctual Prod. During Test 1 - 6.2 As WELL	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation 2AN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-4/2 2-3/8" OR ALLOWABLE (Test must be a able for this d Date of Test 3-3-66 Tubing Pressure 125 011-Bbls, 162	Total Depth 4356 Top Oil/Gas Pay 4/27 G, 4211-14, 19-21, 22-25 w/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356' 4280' after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure 1/00 Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. 4319 Tubing Depth 4280 3. Depth Casing Store 4356 SACKS CEMENT 250 800 1 and must be equal to or exceed top allow lift, etc.) Choke Size 16/64 <sup>11</sup> Gas-MCF 803-Gree 24°
	ate Spudded 2-10-66 ool 2-10-66 erforations $\Delta$ 127-29, 34- $\bigcirc$ -62, 64-66, 12-74, 8 HOLE SIZE 11'' 77/8" EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks 3-1-66 ength of Test 2-4 ctual Prod. During Test 162 AS WELL .ctual Prod. Test-MCF/D resting Method (pitot, back pr.)	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 " 4 1/2 " 2 3/8 " OR ALLOWABLE (Test must be able for this d Date of Test 3-3-66 Tubing Pressure 125 Oil-Bbls, Length of Test Tubing Pressure	Total Depth 4356 Top Oil/Gas Pay 4/27 16, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356: 4280: Infer recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure 1/00 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 4319 Tubing Depth 4280 3, Depth Casing Stoe 4356 SACKS CEMENT 250 BOO 1 and must be equal to or exceed top allow lift, etc.) Choke Size 16/64 Gas-MCF 803-4700 20'
	ate Spudded 2- 10- 66 ool 2 HAUE ROO eritorations $\Delta$ 127- 29, 34- $\Delta$ -62, 64-66, 12-74, 8 HOLE SIZE 11' 77/8" EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks 3- 1- 6.6 ength of Test 2-4 ctual Prod. During Test 162 AS WELL .ctual Prod. Test-MCF/D	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 " 4 1/2 " 2 3/8 " OR ALLOWABLE (Test must be able for this d Date of Test 3-3-66 Tubing Pressure 125 Oil-Bbls, Length of Test Tubing Pressure	Total Depth 4356 Top Oil/Gas Pay 4/27 16, 4211-14, 19-21, 22-23 W/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356: 4280: Infer recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure 1/00 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 4319 Tubing Depth 4280 3. Depth Casing Store 4356 SACKS CEMENT 250 800 1 and must be equal to or exceed top allow lift, etc.) Choke Size 16/64 <sup>11</sup> Gas-MCF 803-Gree 24°
	ate Spudded 2-10-66 ool 2HAUE ROO erforations $\Delta$ 127-29, 34- $\bigcirc$ -62, 64-66, 12-74, 8 HOLE SIZE 11'' 7'/8'' EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks 3-1-6.6 ength of Test 2.4 ctual Prod. During Test 162 AS WELL .ctual Prod. Test-MCF/D esting Method (pitot, back pr.) ESTIFICATE OF COMPLIAN	on $-(X)$ Date Compl. Ready to Prod. 2-29-66 Name of Producing Formation ZAN ANDRES 38, 54-62, 68-83, 89-9 0-81, 93-94, 99-4300 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 " 4 1/2 " 2 3/8 " OR ALLOWABLE (Test must be able for this d Date of Test 3-3-66 Tubing Pressure 125 Oil-Bbls, 162 Length of Test Tubing Pressure CE	Total Depth 4356 Top Oil/Gas Pay 4/27 6, 4211-14, 19-21, 22-23 w/2JSPF D CEMENTING RECORD DEPTH SET 452' 4356' 4280' after recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas ELOW) Casing Pressure 1/00 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	P.B.T.D. 4319 Tubing Depth 4280 3, Depth Casing Stoe 4356 SACKS CEMENT 250 BOO 1 and must be equal to or exceed top allow lift, etc.) Choke Size 16/64 Gas-MCF 803-4700 20'
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