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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

Form C-104
HOBBS Osupersedes Old C-104 and C-110
Elled E-0-C65

			4		AND		8.0	- v. c. c.
U.S.G.S.			_ AUTHORIZ	'ATION TO TRA	ANSPORT OI	L AND NATI	URA MASA	
LAND OFFICE							, ,	37 M VS
TRANSPORTER	OIL		-					~
	GAS					.		
OPERATOR	+	_	_		()) <i>Y</i> S	ten	j
PRORATION OF	FICE		<u> </u>			<u> </u>	7 2 2 2 4	· ····
Operator #)_1	043	Compountion					
Address	Pertholo	OIL	Corporation					
Addless	21.77 17	4 ma+	National Ban	k Rudliding.	Dallas, 1	'eras 752	02	
Reason(s) for filing				w warming)		er (Please expl		
New We!l	T. Tree to pro	oper oox	Change in Tran	nsporter of:	0111		FOR NEW ALLO	WABLE
Recompletion	ñ		Oil	Dry Go	rs [-	for 24 Hour	
Change in Ownershi			Casinghead Ga		F=			
								
f change of owner								
ind address of pre	vious own	er						
DESCRIPTION O	F WELL	AND	LEASE					
Lease Name	/I WELL		Lease No.	Well No. Pool No	me, Including F	ormation	Kind of I	_eqse
Federal			NM-042253	2 Cha	averco-Sar	Andres	SKOKEK F	ederal o la ce
Location								
Unit Letter _]	r	105	Feet From Th	ie Santh Lir	ne and	60 Fe	eet From The	lest.
J 201101	'		W					
Line of Section	27	Tot	wnship 7-3	Range	33-E	, NMPM,	Roosevelt	County
			TER OF OIL ANI					
Name of Authorized	_			nsαte [Address (Give	e address to whi	ich approved copy of	f this form is to be sent)
Magnolia	Pipe :	<u>ldne</u>	Co		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized	Transporte	er of Ca	singhead Gas [or Dry Gas	Address (Give	e address to whi	ich approved copy of	this form is to be sent)
Capitan,	Inc				P. O.	Box 1959	8, Dellas, T	exas
If well produces oil	or liquids,		Unit Sec.	Twp. Rge.	ls gas actual	.y connected?	i	_
give location of tan	ks.		L/M 27	7-S 33-	.g	No	Approx	. March 15, 1966
f this production i	s commin	gled wi	th that from any oth	her lease or pool,	give comming	ling order num	ber:	
COMPLETION D	ATA		Oil We	ell Gas Well	New Well	Workover De	eepen Plug Bac	ck Same Res'v. Diff. Res'v
Designate Ty	pe of Co	mpletio		ati Gds Well	i i i	Workover De	eepen Frag Bac	A Dame Nes (Dill. Nes (
	F		Date Compl. Ready	. to Drad	Total Depth		P.B.T.D	_
Date Spudded					Total Depth		F.B.1.D	
Elevations (DF; RK	966		Name of Producing	d. 1966	Top Oil/Gas	<u>450 — </u>	Tubing E	July 7
		, etc.;			1	4	I doming 2	•
Perforations	9 GR		San	Andres	7	200	Depth Co	asing Shoe
	1.000	1.21.0	12601-1271-1	0801l.2070.l.7	nel laral			հիհ7
4200-4201	-42)2-	4247-	TIB!	NG, CASING, AN	D CEMENTING	GRECORD		
HO! 5	SIZE		<u> </u>	TUBING SIZE		SEPTH SET		SACKS CEMENT
13.	. 3122	-	8 5/8			387 1		200
7 7/	/81		h 1/21		1.	hh7!		300
	<u>y. </u>	·	2 3/8			19h (
			2 3/0		4	174·		
TEST DATA AN	D DEOU	PST F	OR ALLOWABLE	(Test must be	ifter recovery of	total volume of	load oil and must b	e equal to or exceed top allor
OIL WELL	D KEQU	LIGI I	OR ALLOWALL	able for this de	epth or be for fu			
Date First New Oil	Run To To	nk s	Date of Test		Producing Me	thod (Flow, pur	np, gas lift, etc.)	
Feb. 23rd	. 1966		Feb. 2	25th, 1966	P	low		
Length of Test			Tubing Pressure		Casing Press	ure	Choke Si	
24			300)#s				19/64ths
Actual Prod. During	Test		Oil-Bbls.		Water-Bbls.		Gas - MC	
133			13	33		0		95.5
GAS WELL								
Actual Prod. Test-	MCF/D		Length of Test		Bbls. Conden	sate/MMCF	Gravity	of Condensate
·					 			
Testing Method (pi	tot, back pi	••)	Tubing Pressure		Casing Press	ure	Choke Si	,20
			<u></u>					
CERTIFICATE	OF COM	PLIAN	CE			OIL CON	SERVATION C	OMMISSION
							· · · · · · · · · · · · · · · · · · ·	10
hereby certify th	at the rule	es and	regulations of the	Oil Conservation		ED		, 19
Commission have above is true and	been com	plied to	with and that the i e best of my know	information given ledge and belief	BY			
10 1.40 4/14				· · · · · · · · · · · · · · · · · · ·	#		-	
			_		TITLE			
	f- ,	.	0		This	form is to be !	filed in complianc	e with RULE 1104.
W. I		- 1	lature)		If this	is a request	for allowable for a	a newly drilled or deepene
		(Sign	ature) //		well this	form must be	accompanied by a in accordance wit	tabulation of the deviatio
			• <i>U</i>		tests take	n on the well	III accordance wit	A RUSS III

(Title)

March 3rd, 1966 (Date)

President

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.