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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 30 77 766

Operator Belpert Oil Corporation Address 3471 First National Bank Eldg. Dallas, Texas filing (Check proper box) 75202 Other (Please explain) Reason(s) for Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease No. Well No. State Federal of Fee **Pederal 11-042253** 2 Chaveroe-San Andres Location 1980 660 __ Feet From The ___ ____Line and __ Feet From The , NMPM, Township Line of Section 7-3 Range 33E Roosevelt DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate or Condensate Address (Give address to which approved copy of this form is to be sent) **Hagnolia Pipe Line Co**Name of Authorized Transporter of Casinghead Gas A Don Kennedy, P. O. Box 900, Dallas, ddress (Give address to which approved copy of this form is to or Dry Gas P. O. Bex 19598, Dallas, Texas Capitan, Inc Rge. Unit Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. L/M 27 7-3 Approx. March 15, 1966 33**-E** If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Feb. 4, 1966
Elevations (DF, RKB, RT, GR, etc.) Feb. 22nd, 1966 1450 14447 Name of Producing Formation Top Oil/Gas Pay Tubing Depth 1409 GER h19h San Andres Depth Casing Perforations 1,200-1,207-1,232-1,21,9-1,2601-1,271-1,2801-1,297-1,3081-1,3131-1,3181 4447 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8 5/8" 11# <u> 3871</u> 200 1/2" 44471 <u>7.7/8*</u> 300 41941 2 3/8" TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Feb. 23rd, 1966 Length of Test Peb. 24th, <u> 1966</u> Ma Casing Pressure Choke Size 19/6hths 2 Hrs.
Actual Prod. During Test 300#s Oil-Bbls. Water - Bbls. 13.75 Pole 13.75 Bbls **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. L. Tada
(Signature)
President
(Title)

February

APPROVED	-	, 19
BY	1	
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.