District I PO Box 1980, Hobbs, NM 88241-1980

State Of New Mexico Energy, Minerals and Natural Resources Department

District II 811 South 1st, Artesia NM 88210

District III 1000 Rio Bravos Rd. Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe NM 87505

## OIL CONSERVATION DIVISION

2040 South Pacheco Senta Fe, NM 87505

Sub	mit to	Appropri	ate Dis		
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AMENDED REPORT

	JEST FOR A	ILLOVANDLL A	/	TOTALATIO			
ORBIT ENTERPI	RISES, INC	name and Address			2. 00	RID Number	
C/O OIL REPORTS & GAS SERVICES, INC.					016530		
P. O. BOX 755					3. Re	son for Filing Code	
HOBBS, NEW M	EXICO 88241				BACK ON PRO	2/16/97	
0-041-10431	CHAV	5. Pool Ner 'EROO; SAN			6. Pool Code 12049		
7. Property Code	8. Property Name		Name			9. Well Number	
008533		FARRELL FI	EDERAL	<u></u>		#013	
10. Surface L	_OCATION   Lot. Idn.	Feet from the	North/South L	ine   Feet from the	East/West Line		
D 28 07S	33E	660	North	660	West	Roosevelt	
11. Bottom H							
D 28 07S	Range Lot, Idn.	Feet from the 660	North/South L	ine Feet from the	East/West Line West	Roosevelt	
Les Code 13. Producing Mindred Code F SWab	14. On Connection			16. C-129 Effective Date		7. C-129 Emphration Date	
	Transporters						
18 Transporter	19 Transporter No		20 1	POD 2	1 0/3	22 POD ULSTR Location	
OGRID SCUR	and Addres LOCK PERMIAN L.	L.C.				and Description	
	BOX <mark>4648</mark> TON, TX 77210-46	:40	070	6110	0 .	J-28-07S-33E	
					ŝ		
Produced Water							
Produced Water		24 POD ULS	STR Location and De	ecription			
	D-4-	24 POD ULS	STR Location and De	scription			
23 PO0					20 Partnerstone		
23 POO Well Completion	Data 26 Ready Da		STR Location and Dec	ecription 28 PBTD	29 Perforations	30 DHC, DCMC	
23 POO Well Completion	26 Ready Da				29 Perforations	30 DHC, DCMC	
23 POD Well Completion 25 Spud Date	26 Ready Da	ite		28 PBTD	29 Perforations		
23 PO0 Well Completion 25 Spud Date	26 Ready Da	ite		28 PBTD	29 Perforations		
23 PO0 Well Completion 25 Spud Date	26 Ready Da	ite		28 PBTD	29 Perforations		
23 POD Well Completion 25 Spud Date	26 Ready Da	ite		28 PBTD	29 Perforations		
Well Completion 25 Spud Date 31 Hole Size	26 Ready Da	ite		28 PBTD	29 Perforations		
23 POD Well Completion 25 Spud Date	26 Ready Da	32 Casing & Tubing Size		28 PBTD	29 Perforations  39 Tbg. Pressure		
23 PO0  Well Completion 25 Spud Date  31 Hole Size  Well Test Data	26 Ready Da  36 Gas Dellw  42 Oil	32 Casing & Tubing Size	27 TD  37 Test Date 6/97 43 Water	28 PBTD  33 Depth Set  38 Test Length  24 hrs  44 Gas		24 Sacks Cement  40 Csg. Pressure  46 Test Method	
23 POD  Well Completion 25 Spud Date  31 Hole Size  Well Test Data 35 Date New Oil	26 Ready Da  36 Gas Dello	32 Casing & Tubing Size	27 TD  37 Test Date 6/97	28 PBTD  33 Depth Set  38 Test Length  24 hrs	39 Tbg. Pressure	24 Sacks Cement  40 Cog. Pressure	
Well Completion 25 Spud Date 31 Hole Size  Well Test Data 35 Date New Oil 41 Choke Size	26 Ready Da  36 Gas Delive  42 Oil  8  Conservation Division have	32 Casing & Tubing Size  Pry Date  12/1	27 TD  37 Test Date 6/97 43 Water	33 Depth Set  38 Test Length 24 hrs 44 Gas 0	39 Tbg. Pressure	24 Sacks Cement  40 Csg. Pressure  46 Test Method  Swabbing	
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