STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		<b>-</b> .	form C-104 Revised 10-1-78
		TION DIVISICA	
DIST A JPUTION	P. O. DO SANTA FE, NEV	V MEXICO 87501	
v.s.u.s.			
LAND UPPICE DIL		R ALLOWABLE ND	
0 A 8	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Operator Operator			
CHAVEROO OPERATING COMPANY, INC.			
P. O. DR Reason(s) for filing (Check proper bos	AWER 1599, LOVINGTON, NEW	MEXIÇO 88260	
New Well	Change in Transporter ol:		
Recompletion	Crit Dry Go		•
Change in Ownership XX	Casingheod Gas Conder		
If change of ownership give name JOE E. BROWN, P. O. BOX 543, LOVINGTON, NEW MEXICO 88260			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	• FEDERAL
FARRELL FEDERAL		-	
Unit Letter D ; 66	OFeel From TheNORTHLin	ne and <u>660</u> Feet From	The WEST
Line of Section 28 T.	mahlp 7 SOUTH Range 3	3 EAST , NMPM, ROOSE	VELT County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
		Address (Give address to which appro P. O. BOX 900, DALLA	
Name of Authorized Transporter of Casinghead Gas [1] or Dry Gas Address (Give address to which approved copy of this form is to be sent,		ved copy of this form is to be sent)	
CITIES SERVICE COMP	Unit Sec. Twp. Rge.	P. O. BOX 300, TULSA,	
If well produces oil or liquids, give location of tanks, J 28 7-S 33-E Yes			
If this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			<u>.</u>
TEET DATA AND DEOU'EST F	OR ALLOWABLE (Text must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
Image: Contract and the second sec			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bais.	Water-Bbls.	Gas - MCF
240 1171 1	<u>, , , , , , , , , , , , , , , , , , , </u>		
JAS WELL Actual Prod. TesteMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (publ, back pr.)	Tubing Presewe (Shut-in )	Cosing Pressure (Ebut-in)	Chole Size
ERTIFICATE OF COMPLIAN	l	DIL CONSERVAT	I TION DIVISION
		APPROVED JAN 3 1984 19	
hereby certify that the rules and regulations of the Oil Conservation sivision have been complied with and that the information given bave in true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON	
		TITLE	
1 14 pp		This form is to be filed in compliance with RULE 1104,	
Arthur R Brown (Signature)		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation	
Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellow-	
DEC 22 1983 (Tul.)		able on new and recompleted wells.	
(Date)		Well name of number, or transporter, or other such change of condition Separate Forma C-104 must be filed for each pool in multiply	
		Separata Forma C-104 mun conditeted wells.	r na frien for each bout to portribly



DEC 22 1983 HORES OFFICE