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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-110
Effective 1-1-65

I. Operator
Apollo Oil Co.
Address
% Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, N.M. 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ Effective **5/1/77**
If change of ownership give name and address of previous owner **Coquina Oil Corp., 418 Bldg. of Southwest, Midland, Tx. 79701**

II. DESCRIPTION OF WELL AND LEASE NM 0108997-B
Lease Name **Farrell Federal** Well No. **13** Pool Name, including Formation **Chaveroo San Andres** Kind of Lease **Federal** Lease No. **above**
Location
Unit Letter **D** : **660** Feet From The **North** Line and **660** Feet From The **West**
Line of Section **28** Township **7S** Range **33E** , NMPM, **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line **Box 900, Dallas, Tx. 75221**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil Co. **Box 300, Tulsa, Ok. 74102**
If well produces oil or liquids, give location of tanks. Unit **J** Sec. **28** Twp. **7S** Rge. **33E** Is gas actually connected? **Yes** When **6/7/66**

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agent
5 / 3 / 77
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE #104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE #104.
All sections of this form must be filled out regardless of whether the well is new and is completed or not.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

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U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D.C.