Form 9-331 (May 1963)		UN D STATES MENT OF THE IN GEOLOGICAL SURV		SUBMIT IN TRIPI (Other instructions verse side)	∵E• re-	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM-0108997-B		
(Do not )	SUNDRY NO use this form for propuse "APPLIC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1. OIL WELL	GAS OTHER		7. UNIT AGREEMENT NAME					
2. NAME OF OPERATOR						S. FARM OR LEASE NAME		
Coquina	Oil Corporati		Farrell Federal					
3. ADDRESS OF O			9. WELL NO.					
P. 0. Dr	<u>awer 2960, Mi</u>		13					
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> </ol>						10. FIELD AND FOOL, OR WILDCAT Chaveroo San Andres 11. SEC., T., R., M., OR BLK. AND		
660	' FNL & 660'		SURVET OR AREA Sec. 28. T-7-S. R-33-E					
14. PERMIT NO.		15. ELEVATIONS (Show wh	15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH 13. STATE		
		4432				Roosevelt NM		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data								
	NOTICE OF INTE	INTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	_	WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TR	EAT	MULTIPLE COMPLETE	-	FRACTURE TREATMENT		ALTERING CASING		
SHOOT OF AC	IDIZE	ABANDON*	-	SHOOTING OR ACIDIZIN	с <u> </u>	ABANDONMENT*		
REPAIR WELL CHANGE PLANS (Other)						of multiple completion on Well		
(Other) Temporary Abandon IX I C					ecomple	tion Report and Log form.)		
17. DESCRIBE PROD proposed w	POSED OR COMPLETED OF ork. If well is direct	ERATIONS (Clearly state all I ionally drilled, give subsurfa	pertinent deta ice locations :	ils, and give pertinent .nd measured and true	dates, : vertical	including estimated date of starting any depths for all markers and zones perti-		

nent to this work.) \*

Coquina Oil Corporation purchased this well from Mr. Weldon Guest on November 11, 1975. At the time of the purchase the well was uneconomical to produce, therefore, we have carried it as shut-in. The reasons Coquina has not plugged this well are that: currently, we are in the process of studing the possibility of a secondary recovery program, secondly, we may possibly return it to producing status, depending upon the price of oil in the future.

	reis augu abando	ovel nment express	DEC 1	1976	
18. I hereby certify that the foregoing is true and correct SIGNEDC. ATAN Bump	TITLE	Engineering As	on Revill	рате 12-30-75	
(This space for Federal or State office use)	TITLE	AGUENTER		Are	
CONDITIONS OF APPROVAL, IF ANY:		U. S. GEOLC on Reverst Stars,	GICAL SURV	VEYA	
*S6	ee Instructions	on Reverse Sides,	NEW MEXA		