HO, OF COPIES ACCEIVED		.~~	•
DISTRIBUTION			Form C+104
SANTA FE	REQUES	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILC			
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORTUNIZ AND MATU	67AS
	<u>+</u> {	•	
TRANSPORTER GAS	<u>+</u> {		
OPERATOR	+		、
I. PROBATION OFFICE	<u>+−−−</u>		
Operator			
PAN AMERICAN	Petroleun Corp.		
Box 68 Ho	bbs New Mexico 88	Other (Please explain)	
	Change in Transporter of:	Unier (Frease explain)	
Recompletion	oil Dry C	>a. □	
Change in Ownership	Çasinghead Gas 🔀 Cond	enagie FORMER 4: C.	apitan, INC.
If change of ownership give nam	me .	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
and address of previous owner.			
	N		
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation Kind of Lea	Lease No.
FARRELL Federal	13 Chaveroo S	San AndRes State, Fode	ral or Foo Federal UICONGAT-A
Location			01000
Unit Letter D I	660 Fool From The North L	ine andGGOFeel From	The West
Line of Section 28	Township 7-S Range	33-E , NMPM, R	cosevelt County
II, DESIGNATION OF TRANSP Name of Authorized Transporter o	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appr	aved copy of this form is to be certil
MAGNOLA Pipe Line Name di Authorized Transporter o	COMPANY I Casinghead Gat 🔀 or Dry Gas 🗔	Address (Give address to which appr	EXAS oved copy of this form is to be senij
Cities Service Oil (COMPANY	Box 69 Hobbs	New Mexico
ll well produces oil or liquide,	Unit Sec. Twp. Rge. J 28 7-5 33-1	le gas actually connected?	hen
give location of tanks.	J 28 7-5 33-E	yes !	6-7-66
	i with that from any other lease or pool,	, give commingling order numberi	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y, Dill, Res'y,
Designate Type of Compl	etion - (X)		
Date Spudded	Date Comple Ready to Prod.	Totai Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	c.) Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
Ferrorations			,'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······			
			1
I TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	i/1, etc.)
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water+Bbls.	Gas • MCF
L	<u>l</u>		
GAS WELL	`		
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
		•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
· · · · · · · · · · · · · · · · · · ·			
I. CERTIFICATE OF COMPLIZ	ANCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules as Commission have been complie	nd regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		вк	
DH4-NAUXC-H I-NSW	\sim		
1-5458		TITLE	
I-KY I - RERNCE.		This form is to be filed in	compliance with BULE 1104.
1-5/1104 DX		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Indian Gue (Signature) Zulandin At C. AREA Superintendent			
	PA Superintendent Tille)		ist be filled out completely for allow-
	6-27-67	Fill out only Sections I. I	ells. I, III, and VI for changes of owner,
	(Date)	well name or number, or transport	ter, or other such change of condition.
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