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DISTRIBUTION			
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSING FOR ALLOWABLE 1885	ON SUPPLIE O. C. Form C-104 Supersedes Old C-104 and C-1
FILE	REQUES	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	HUBSI 254 AM '66
LAND OFFICE	ASTRICKTS IN	AND ON OIL AIUMNA	JONGELLAS
TRANSPORTER GAS			
OPERATOR			t
I. PRORATION OFFICE			
Operator Pan American Petro	Janus Comozetion		
Address	Hobbs, New Mexico		
Reason(s) for filing (Check prop	er box)	Other (Please exp	lain)
New Well	Charge in Transporter of:		
Recompletion	Oil Dry C	= 1	
Change in Ownership	Casinghead Gas Cond	ensate Formerly Ve	nted.
If change of ownership give n and address of previous owne			
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including	Formation	d of Lease Lease No.
Lease Name File Tarrell - US	deral 13 Chaveroo Sen	Stat	d of Lease No. Lease No. te, Federal or Fe Federal NM 0108997-A
Location			
Unit Letter 1	660 Feet From The North L	ine and <u>660 </u>	eet From The West
Line of Section 28	Township 7 . Range	33-E , NMPM, A	county County
III DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to wh	nich approved copy of this form is to be sent)
96 1 4 - 1 4 - 7 4 m	MAGNOLIA PIPE LINE COMPANY CHAN		lles Beres
Name of Authorized Fransporter	of Casinghead Gas or Dry Gas	Address (Give address to wh	tich approved copy of this form is to be sent)
Canitan, Inc.	<u> </u>	P. O. Box 19598.	Dallas, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	J 28 7-S 33-∑	Yes	6-7-66
If this production is comming! IV. COMPLETION DATA	ed with that from any other lease or pool		nber: Plug Back Same Res'v. Diff. Res'v.
Designate Type of Com		New Well Workover D	Pring Buck Sume Res. V. Dill. Res. V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
-			
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPIRSE	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be	after recovery of total volume of lepth or be for full 24 hours)	f load oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tan		Producing Method (Flow, pur	mp, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water Bhi	GgenVCE
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

(Signature)	_
Area Superintendent	_
June 8, 1966	

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

APPROVED. 1 TITKE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.