

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL	☒	WORK OVER	☐	DEEP-EN	☐	PLUG BACK	☐	DIFF. RESRV.	☐	Other	_____
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2. NAME OF OPERATOR

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Pan American Petroleum Corp.

3 ADDRESS OF OPERATOR

201 68 Hobbs. n m 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At surface
660' FNL x 1980' FWL, Sec. 28 (Unit C, NE 1/4 NW 1/4)
At ton prod. interval reported below

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
PONTIAC

13. STATE
N.M.

15. DATE SPUDDED 2-8-66	16. DATE T.D. REACHED 2-16-66	17. DATE COMPL. (Ready to prod.) 2-20-66	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4422' R.D.B.	19. ELEV. CASINGHEAD —
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20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4460'	4426'		→	O-TD	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

4241-4387 SAN ANDRES

27. WAS WELL CORED

26. TYPE ELECTRIC AND OTHER LOOS RUN

Gamma Rays - Neutron

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	419	11"	250	
4 1/2"	9.5	4460	7 7/8"	800	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4402	

31. PERFORATION RECORD (Interval, size and number) 42-41-42, 43-44, 46-48, 57-61, 65-66, 67-68, 70-73, 74-75, 78-79, 91-92, 97-98, 4303-05, 08-09, 10-11, 20-21, 66-67, 69-71, 77-81, 84-87, 91-92, 47-48, 4303-05, 08-09, 10-11, 20-21, w/2SPC	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <thead> <tr> <th data-bbox="836 1368 1068 1372">DEPTH INTERVAL (MD)</th> <th data-bbox="1068 1368 1494 1372">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="836 1372 1068 1381">4241-4387</td> <td data-bbox="1068 1372 1494 1381">2000 gal acid</td> </tr> <tr> <td data-bbox="836 1381 1068 1387"></td> <td data-bbox="1068 1381 1494 1387">S-O-F, 30,000 gal oil</td> </tr> <tr> <td data-bbox="836 1387 1068 1395"></td> <td data-bbox="1068 1387 1494 1395">39,000# Sand</td> </tr> <tr> <td data-bbox="836 1395 1068 1402"></td> <td data-bbox="1068 1395 1494 1402">3,000# Poly Beads</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4241-4387	2000 gal acid		S-O-F, 30,000 gal oil		39,000# Sand		3,000# Poly Beads
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33.*		PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-1-66		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-3-66	24	AMP	→	59	50	20	853
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				24°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE Area Supr DATE 3-4-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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