NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	REQUEST	WMEXICO OIL CONSERVATION COMMISSION C. C. REQUEST FOR ALLIOWABLE AND ATION TO TRANSPORT ON AND CLATURAL GAS					
I.	Operator Pan American Petroleum Corporation Address Post Office Box 68 - Hobbs, New Pexico							
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	- Corner	e explain)				
	If change of ownership give name and address of previous owner		***		P			
II.	DESCRIPTION OF WELL AND Lease Name Falca Location			Kind of Lease State, Federal o	TFee Fed. 190	Lease No.		
	Unit Letter 3; 660 Feet From The North Line and 980 Feet From The East Line of Section 28 Township 775 Range 3342 , NMPM, ROOSCYPIL County							
III.	DESIGNATION OF TRANSPORTION Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved	d copy of this form is to	be sent)		
	Magnolia Pips Line Co. Name of Authorized Transporter of Cas	MAGNOLIA PIPE LINE COMPANY CHANG TO MOBIL PIPE LINE COMPANY 11-1- singhead Gas or Dry Gas	. F. O. Box 900	- Dallas to which approved	Taxas I copy of this form is to	be sent)		
	Capitan Inc. If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect		3, Texas			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
	Designate Type of Completic	on - (X)	New Well Workover	Deepen F	Plug Back Same Restv	Diff, Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations		<u> </u>	Γ	Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEME	NT		
V.	TEST DATA AND REQUEST FOOL WELL	d must be equal to or exc	eed top allow:					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lift,	etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	CE	OIL 0	CONSERVAT	ION COMMISSION			
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation with and that the information given	APPROVED		(A), S1	9		

VI.

	(Signature)	
Area Superintendent		
	(Title)	

(Date)

June 8, 1966

TYTLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.