

Form 5-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOBBS OFFICE 9-8-66
SUBMIT IN-10-10-66
(Other instructions on reverse side)
Mar 13 1 40 PM '66

COPY TO O. C. C.

Form Approved.
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0108997(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Am American Petroleum Corp.

3. ADDRESS OF OPERATOR

Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL x 1980' FEL, Sec. 28, (Unit B, NW 1/4 NE 1/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J.F. FARRELL-USA

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

CHAUEROO-SAN ANDRES

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-7-33 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

R.D.B. 4414'

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OF ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD-4452, On 2-18-66, 4 1/2" OD 9.5# J-55 casing was set at 4452' w/ 500 5x12% BIL + 300 54. Incon. Tested casing for 30 minutes with 2000 psi. Test O.K. Hydrated intervals 4213-14, 24-25, 28-29, 37-41, 44-46, 48-49, 51-55, 58-59, 67-69, 83-84, 95-97, 4337-39, 44-45, 58-60, 61-63, 72-73 76-78, 85-87 w/ 2.5 SP. Acidizing w/ 2000 gallons. 5-O-F w/ 30,000 gal oil, 40,500# sand, 3000# glass beads. On PT, pumped. 12380 x 30 BW in 24 hours GOR 1230. Cgr 24°.

TD- 4452.

PBD- 4428

2" Tbg @ 4385

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supt DATE 2-7-66

0-5-55-11 This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

MAR 9 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER