Submit 5 Copies
Appropriate District Office
DISTRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-041-10434 Orbit Enterprises, Inc. Address c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241-0755 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Effective Date 9/1/93 Dry Gas Recompletion X Cazinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator Chaveroo Operating Company, Inc., P.O. Box 755, Hobbs, NM 88241-0755 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. | Pool Name, Including Formation Lease Name Mile, Federal of Net NM-83197 Chaveroo San Andres 16 Farrell Federal Location 660 _ Feet From The _ East 660 Feet From The North Line and Unit Letter ___ Roosevelt 33 East 28 Township 7 South , NMPM, Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
P.O. Box 4648, Houston, Tx 77210-83147 Name of Authorized Transporter of Oil Scurlock Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, OK 74102 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Warren Petroleum Company When? If well produces oil or liquids, Sec. Twp. Rge. is gas actually connected? 133E 6/7/66 give location of tanks. Yes | 28 17S If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Diff Res'v New Well Workover Deepen Plug Back Same Res'v Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature Laren Holler <u>Agent</u>

Printed Name Title (505) 393-2727 September 10, 1993

Telephone No.

Date Approved ___SEP_1 5 1993

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 1 8 1983

OFFICE