STATE OF NEW MEXICO BGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
		ATION DIVISION	
		W MEXICO 87501	
U.S.U.B.	DECHEST F	OR ALLOWABLE	
TRANSPORTER DIL		AND	
075 847.08 PRONATION 0751CE		SPORT OIL AND NATURAL GAS	
	O OPERATING COMPANY, INC.		
Address P. O. D	RAWER 1599, LOVINGTON, NE	W MEXIÇO 88260	
Reason(s) for filing (Check proper bi	01)	Other (Please explain)	
New Well	Change in Transporter ol: Cil Dry G	ios []	
Change in Ownership XX	Casingheod Gas Conde	ensgle	
If change of ownership give name and address of previous owner	JOE E. BROWN, P. O. BO	DX 543, LOVINGTON, NEW M	EXICO 88260
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including I	Formation Kind of Leas	
FARRELL FEDERA			FEUERAL
Unit Letter A ; 6	560 Frees From The NORTH LI	ine and Feet From	The EAST
20			
			VELI County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cli XX or Condensate Address (Give address to which approved copy of this form is to be sent)			
MOBIL PIPELINE COMPANY P. O. BOX 900, DALLAS, TEXAS 75221			
CITIES SERVICE COM	PANY	P. O. BOX 300, TULSA, OKLAHOMA 74102	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 28 7-S 33-E		en
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	÷ =
Designate Type of Completi	ion (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		L	Depth Casing Shoe
		D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		J	
CEST DATA AND REQUEST F DIL WELL Date First New Oll Bun To Tanks	OR ALLOWABLE (Test must be a able for this de Date of Test	pih or be for full 24 hours)	and must be equal to or exceed top allow-
Dete # ifet New OII Run 10 1 dars		Producing Method (Flow, pump, gos lij	r, erc.j
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbla.	Gas-MCF
		<u> </u>	<u> </u>
TAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Tealing Mathod (publ. back pr.)	Tubing Presews (Shnt-in)	(Casing Pressure (Shat-in)	Choke Size
ERTIFICATE OF COMPLIANCE		OIL CONSERVAT	ION DIVISION
hereby certify that the rules and regulations of the Oll Conservation ivision have been complied with and that the information given have is true and complete to the beat of my knowledge and belief.		APPROVED, 19, 19, BY, ORIGINAL SIGNED BY JERRY SEXTON	
Kutter Kraw		If this is a request for allowable for a newly drilled or deepened	
Arthur R. Brown (Signorwe) Agent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.	
DEC 22 1983 (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.	
(Date) well name or number, or transporter, or other such change of condi- Separate Forms C-104 must be filed for each pool in mul-			ar, or other such change of condition
		conditated walls.	• • •

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