-	
ubmit 5 Copies ppropriate District Office USTRECT 1	

ISI	RIC	11		x 11. 7	00230
0.	Box	1980,	ilobbs,	NM	00240

ISTRICT II O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

-|-

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION USTRICT III 000 Rio Brazos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Earl R. Bruno Address Midland, Texas 79702 P.O. Box 590 Other (Please explain) П Reason(s) for Filing (Check proper box) Change in Transporter of: New Well X Dry Gas Oil Recompletion Casinghead Gas 🗌 Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease State (Federal or Fee Well No. Pool Name, Including Formation 29-554778 Chaveroo (San Andres) Lease Name 8 Lauck Federal (NO) Feet From The Weist Line 1980 Feel From The North Line and _____ Location E Unit Letter . County NMPM, Roosevelt Range 33E Township 7S 29 Section_ III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648 Houston, Texas 77210 or Condensate Name of Authorized Transporter of Oil XX Address (Give address to which approved copy of this form is to be sent) <u>Scurlock/Permian</u> or Dry Gas ٦ Box 300 Tulsa, OK. 74102 Name of Authorized Transporter of Casinghead Gas XX P.0. When ? Trident NGL, Inc. Is gas actually connected? Rge. Twp. Unit Sec. 1 If well produces oil or liquids, No <u>33E</u> 7 S <u>|_</u>P 29 1 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number; Plug Back Same Res'v Diff Res'v IV. COMPLETION DATA Deepen New Well Workover Gas Well Oit Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Gravity of Condensate Bbls. Condensate/MMCP GAS WELL Length of Test Actual Prod. Test - MCI7D Choke Size Casing Pressure (Shut-In) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation MAR 23 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ By URIGINAL SIGNED BY JER IN STATIST idu DISTINCT : SUCERV Production Mgr. Signatur Randy Bruno Title Title__ Printed Name 9<u>15_685-0113</u>

Date

Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

<u>3/16/92</u>

All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.