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LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	<u> </u>	
OPERATOR			Ì

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104	
Supersedes Old C-104 and	C-110
Filective 1-1-65	

	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR		AND SPORT OIL AND NATURAL GA	S						
I.	erator									
	Bristol Resources (
	3601 E. 51st, Suite	3601 E. 51st, Suite B, Tuisa, UK 74135								
Reason(s) for filing (Check proper box) Change in Transporter of:										
	New We!I	Oil Dry Gas	S							
į	Change in Ownership X	Casinghead Gas Condense	ate							
	If change of ownership give name and address of previous owner	nion Pacific Resources Co	ompany, 1000 Louisiana,	Suite 3000, Houston,TX 77002						
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name									
	Lauck Federal	8 Chaveroo (San	Andres) State, Federal	Federal 29-554778						
	Location Unit Letter E : 198	Feet From The North Line	and 660 Feet From Th	e West						
	Line of Section 29 Town	nship 7-S Range	33-E , NMPM, ROOSE	evelt County						
•••	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	3							
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)						
	Mobil Pipeline Name of Authorized Transporter of Cast	inghead Gas 👿 or Dry Gas 🗔	Address (Give address to which approve	•						
	Cities Service Company	0XY N6-	Box 300, Tulsa, Oklaho	ma 74102						
	If well produces oil or liquids, give location of tanks.	Unit /Sec. Twp. P.ge. P 29 7-S 33-E	Yes	6-15-66						
	If this production is commingled with		give commingling order number:							
IV.	COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.						
	Designate Type of Completio		Total Depth	P.B.T.D.						
	Date Spudded	Date Compl. Ready to Prod.	1014. 249							
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE								
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)						
		Tubing Pressure	Casing Pressure	Choke Size						
	Length of Test 9	I ubing Pressure		Ggs • MCF						
	Actual Prod. During Teet	Oil-Bble.	Water - Bbls.	Gds • MCr						
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Actual Prod. Test-MCF/D			Choke Size						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore 5110						
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 1 0 1989								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Sue Dipley (Significe) Administrative Manager (Title) 9/30/88 (Date)				APPROVED						
			TITLE							
						Fill out only Sections I, II, III, and VI for change of condition				
							(D	ute/	Separate Forms C-104 must be filed for each pool in multiple completed wells.	



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