

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPI
(Other instructions
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re-Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY OFFICE O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Federal No 0554778
2. NAME OF OPERATOR Chaplin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1797, Midland, Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space below for location at surface 650' FWL & 1980' FWL, Section 29, T-7-S, R-33-E State Unit-2		8. FARM OR LEASE NAME Land-Federal
14. PERMIT NO.		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4430' GR		10. FIELD AND POOL, OR WILDCAT Chavezco-San Andres
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-7-S, R-33-E
		12. COUNTY OR PARISH Reynolds
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 4430'. Set 4-1/2", 9.5# lrd. Service Casing 4430'. Cemented with 325 sacks inner premix 50-50 plus 2% gel & 8% salt per sack. Plugged down at 7:20 A.M. 2-16-66. Tested casing & blow-out preventers to 1800' with water, on 2-21-66; perf. 2 holes each @ 4278, 4208, 4235, 4247, 4252, 4273, 4279, 4292, & 4324'. Acidized w/2500 gal. acid, using ball sealers. Swabbed acid back and forced down 4-1/2" casing w/50,000 gal. gel formation water & 40,000# 20-40 sand in 3 stages, using ball sealers. Overall injection rate 13.6 bbls. P.M. 2600-3800#. Swabbed lead back. Swabbed 202 bbls. oil and 70 bbls. water in 2 1/2 hrs. Run rods & bottom hole pump for completion.

18. I hereby certify that the foregoing is true and correct

SIGNED H. N. BrownTITLE District SuperintendentDATE 2-28-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APPROVED

MAR 2 1966

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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