

Form 9-131
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Federal NM 0554778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lauck-Federal

9. WELL NO.

9

10. FIELD AND FOM, OR WILDCAT

Chaveroc-San Andres

11. SEC. T. R. M. OR BLM. AND
SURVEY OR AREA

Sec. 29, T-7-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Roosevelt

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 872 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' ENL & 1985' ENL, Section 29, T-7-S, R-33-E
State Unit - D

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, BT, CR, etc.)

4403 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETS ☐

ABANDON* ☒

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and for form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and names pertinent to this work.) *

Well uneconomical to produce. Proposed plugging procedure.

25 sack ~~100~~ plug across perforations or CIBP with 35' cement on top above perforations, 100' plug across top & 100' plug across bottom of salt section (1850' top & 2300' bottom) if not behind pipe, 100' plug in and out of production casing stub, 100' across surface casing shoe and 10 sacks in top of surface casing with dry hole marker installed. Mud between plugs and 24 hour notice prior to setting bottom plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Clerk

DATE 2/21/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: