

HOBBS OFFICE O. C. G.

MAR 11 7 53 AM '66

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
K-1276

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
PAN AMERICAN PETROLEUM CORP.  
3. Address of Operator  
Box 68, Hobbs, New Mexico  
4. Location of Well

7. Unit Agreement Name  
8. Name of Lease Name  
STATE "DB"  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
CHAUEROO SAN ANDRES

UNIT LETTER D LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE West LINE OF SEC. 25 TWP. 7-S RGE. 33-E NMPM  
15. Date Spudded 2-19-66 16. Date T.D. Reached 2-27-66 17. Date Compl. (Ready to Prod.) 3-2-66 18. Elevations (DF, RKB, RT, GR, etc.) 4335' RDB 19. Elev. Casinghead  
20. Total Depth 4388' 21. Plug Back T.D. 4357' 22. If Multiple Compl., How Many — 23. Intervals Drilled By — Rotary Tools O-TD Cable Tools —  
24. Producing Interval(s), of this completion — Top, Bottom, Name  
4174-4336' SAN ANDRES 25. Was Directional Survey Made —

26. Electric and Other Logs Run  
GAMMATRON 27. Was Well Cored —

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24</u>	<u>437</u>	<u>11"</u>	<u>225</u>	
<u>4 1/2"</u>	<u>11</u>	<u>4338</u>	<u>7 7/8"</u>	<u>800</u>	

28. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				<u>2 3/8</u>	<u>4345</u>	

31. Perforation Record (Interval, size and number)  
4174-76, 86-90, 4202-10, 18-20, 24-36, 30-32, 36-38, 48-49, 50-51, 53-54, 57-60, 67-68, 70-72, 4302-04, 08-13, 2228, 34-36 w/2JSPF  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL 4174-4336 AMOUNT AND KIND MATERIAL USED 2000 gal acid.

33. PRODUCTION  
Date First Production 3-3-66 Production Method (Flowing, gas lift, pumping — Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING  
Date of Test 3-3-66 Hours Tested 24 Choke Size 16/64 Prod'n. For Test Period — Oil — Bbl. 220 Gas — MCF 118 Water — Bbl. 2 Gas — Oil Ratio 537  
Flow Tubing Press. 75" Casing Pressure 550 Calculated 24-Hour Rate — Oil — Bbl. — Gas — MCF — Water — Bbl. — Oil Gravity — API (Corr.) 24°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By —

35. List of Attachments  
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
3-MAR-66-4  
1-11-66  
1-11-66  
1-11-66  
TITLE AREA Supt DATE 3-7-66