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NO. OF COPIES RECEIVED		Men	Form C-104 Supersedes Old C-104 and C-110
DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSION	Sapersedes Old C-104 and C-110
SANTA FE	REQUEST FOR	ALLOWADLE	2 March 1-1-65
FILE	AN	D NATURAL GAS	08
U.S.G.S.	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	
LAND OFFICE			
OIL	(DEVIATION	SURVEYS!	
TRANSPORTER GAS	DEVIATION		
OPERATOR		k.	
		ومواقع فللمراق ومدامهما والمواقع والمواقع المراقع والمواقع والمراقع والمراق	
PROPATION OFFICE	0. 1		
Land Imprince	n Petroleum Co	orp.	
-an wholes	10 So So		
1 10 OLO	Rfd New Mey	Other (Please explain)	
Reason(s) for filing (Check proper box)		Other (Please explain)	
Reason(s) for filing (Check proper sox)	Change in Transporter or:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensate	<u> </u>	
Change in Ownership		•	
If change of ownership give name			
and address of previous owner			
AND	TEASE	Town of the Parties o	Kind of Lease
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name,		State, Federal or Fed - A
Lease Name	1 CHAVE	CONTRIBUTE OF	
STALE	Chavero	A A	// // 57
Location	Feet From The NORTH Line ar	d 660 Feet From Th	
Unit Letter D : 66	and the second s		County
25	7.5 Range 33	-E , NMPM, KOOSE	UE Z.
Line of Section & O , To	ownship Hange	4 .	
	TED OF OIL AND NATURAL GAS	idress (Give address to which approve	ed copy of this form is to be sent)
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	idress (Give address to which approve	1 5010
Name of Authorized Transporter of O		OX 3119, MIDLAN	denie of this form is to be sent)
THE TERMIAN	Greinghead Gas or Dry Gas A	ddress (Give address to which approve	ea copy of this joint
Name of Authorized Transporter of C	, and in the second sec		
	Unit Sec. Twp. Rge. Is	s gas actually connected? When	n
If well produces oil or liquids,	Unit Sec. 7 33	No	
give location of tanks.		and ing order number:	
to distance commingled	with that from any other lease or pool, gi	ve comminging of	Plug Back Same Res'v. Diff. Res'v.
IV. COMPLETION DATA	Oil Well Gas Well	lew Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
T. Commission		X	
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Compl. Reddy to Prod.		
Date Spudded	7 3-66	4388	4357
Date Spudded 2-19-66	3-2-66	4388 Ton Oil/Gas Pay	Tubing Depth
2-19-66	3-2-66 Name of Fragueing Formation	Top Oil/Gas Pay	Tubing Depth 4345
2-19-66	3-2-66 Name of Fragueing Formation	Top Oil/Gas Pay	The state of the s
2-19-66 Papie 100	3-2-66 Name of Producing Formation SQN ANDRES	Top Oil/Gas Pay 4174 234:38 48-49, 50-51-	Tubing Depth 4345
2-19-66 Cupue 100	3-2-66 Name of Producing Formation SQN ANDRES	Top Oil/Gas Pay 4174 234:38 48-49, 50-51-	Tubing Depth 4345 Depth Casing Shoe 4386
2-19-66 Cupue 100	3-2-66 Name of Producing Formation SAN ANDRES 0,4202-10, 18-20, 24-36, 30-36 0-72, 4302-04, 08-13, 22-25 TUBING, CASING, AND	174 2,36-38,48-49,50-51- 3,34-36, W/2/SPF. CEMENTING RECORD	Tubing Depth 4345 Depth Casing Shee 4388
2-19-66 Perforations 4174-76, 86-90 53-54, 57-60, 67-68, 76	3-2-66 Name of Producing Formation SAN ANDRES 0,4207-10, 18-20, 24-36, 30-3 0-72, 4302-04, 08-/3, 22-25 TUBING, CASING, AND CASING & TUBING SIZE	7 OP OII/Gas Pay 4 7 4 2, 36-38, 48-49, 50-51- 3, 34-36, W/2/SPF. CEMENTING RECORD DEPTH SET	Tubing Depth 4345 Depth Casing Shoe 4386 SACKS CEMENT 225
2-19-66 Papie 100	3-2-66 Name of Producing Formation SAN ANDRES 0,4202-10, 18-20, 24-36, 30-36 0-72, 4302-04, 08-13, 22-25 TUBING, CASING, AND	174 2,36-38,48-49,50-51- 3,34-36, W/2/SPF. CEMENTING RECORD	Tubing Depth 4345 Depth Casing Shee 4388
2-19-66 Perforations 4174-76, 86-90 53-54, 57-60, 67-68, 76	3-2-66 Name of Producing Formation SAN ANDRES 0,4207-10, 18-20, 24-36, 30-3 0-72, 4302-04, 08-/3, 22-25 TUBING, CASING, AND CASING & TUBING SIZE	7 OP OII/Gas Pay 4 7 4 2, 36-38, 48-49, 50-51- 3, 34-36, W/2/SPF. CEMENTING RECORD DEPTH SET	Tubing Depth 4345 Depth Casing Shoe 4386 SACKS CEMENT 225
2-19-66 Perforations 4174-76, 86-90 53-54, 57-60, 67-68, 76	3-2-66 Name of Producing Formation SAN AND R & S 4202-10, 18-20, 24-36, 30-3 0-72, 4302-04, 08-13, 22-25 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 //2" 2 3/8"	A 1 7 4 2, 36-38, 48-49, 50-51- 3, 34-36, W/2/SPF. CEMENTING RECORD DEPTH SET 43.7 43.85	Tubing Depth 4345 Depth Casing Shoe 4386 SACKS CEMENT 225
2-19-66 Pool CHAVE ROO Perforations 4174-76, 86-90 \$3-54, 5.7-60, 6.7-68, 76 HOLE SIZE 1178"	3-2-66 Name of Producing Formation SAN ANDRES 4202-10, 18-20, 24-36, 30-3 0-72, 4302-04, 08-13, 22-25 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 4 /2 2 3/8"	A 1 7 4 2, 36-38, 48-49, 50-51- 3, 34-36, W/2/SPF. CEMENTING RECORD DEPTH SET 43.7 43.85	Tubing Depth 4345 Depth Casing Shoe 4386 SACKS CEMENT 225
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2-19-66 Peol CHAVE ROO Perforations 4174-76, 86-90 \$3-54, 5.7-60, 6.7-68, 76 HOLE SIZE 11 7.78" V. TEST DATA AND REQUEST	3-2-66 Name of Producing Formation SAN AND RES 4202-10, 18-20, 24-36, 30-3 0-72, 4302-04, 08-13, 22-25 TUBING, CASING, AND CASING & TUBING SIZE 3-/8 4-/2 2-3/8" T FOR ALLOWABLE (Test must be afable for this def	A 1 7 4 2, 36-38, 48-49, 50-51- 3, 34-36, W/Z/SPF. CEMENTING RECORD DEPTH SET 43.7 43.85 Let recovery of total volume of load oil oith or be for full 24 hours) Denducting Method (Flow, pump, gas as a second pump, gas as a second pump, gas a second pump, gas a second pump.	Tubing Depth 4345 Depth Casing Shoe 4388 SACKS CEMENT 225 BOO Land must be equal to or exceed top allowable, etc.)
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2-19-66 Peol CHAVE ROO Perforations 4174-76, 86-90 \$3-54, 5.7-60, 67-68, 76 HOLE SIZE 178" V. TEST DATA AND REQUEST OIL WELL. Date First New Oil Fun To Tanks 3-3-66 Length of Test 24 Actual Frod. During Test 2.22	3-2-66 Name of Producing Formation SQN HNDRES 24207-10, 18-20, 24-36, 30-3 0-72, 4302-04, 08-73, 22-25 TUBING, CASING, AND CASING & TUBING SIZE 8 3/8 4 /2 2 3/8" T FOR ALLOWABLE (Test must be afable for this defable for this defable for this defable) Tubing Pressure Out-Bbla.	A 1 7 4 2, 36-38, 48-49, 50-51- 3, 34-36, W/2/SPF. CEMENTING RECORD DEPTH SET 43.88 43.88 der recovery of total volume of load of the or be for full 24 hours) Producing Method (Flow, pump, gas to the content of	Tubing Depth 4345 Depth Casing Shoe 4386 SACKS CEMENT 225 BOO Land must be equal to or exceed top allow (lift, etc.) [Choke Size 16/64"
2-19-66 Pool CHAUE ROO Perforations 4174-76, 86-90 \$3-54, 5.7-60, 6.7-68, 76 HOLE SIZE 7.78" V. TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks 3-3-66 Length of Test 24 Actual Frod. During Test 2.22 GAS WELL	3-2-66 Name of Producing Formation SQN HNDRES 24207-10, 18-20, 24-36, 30-3 0-72, 4302-04, 08-73, 22-25 TUBING, CASING, AND CASING & TUBING SIZE 8 3/8 4 /2 2 3/8" T FOR ALLOWABLE (Test must be afable for this defable for this defable for this defable) Tubing Pressure Out-Bbla.	Top Oil/Gas Pay 4 1 7 4 2, 36-38, 48-49, 50-51- 3, 34-36, W/2/SPF. CEMENTING RECORD DEPTH SET 43 85 43 95 ter recovery of total volume of load of oth or be for full 24 hours) Producing Method (Flow, pump, gas to the control of the control o	Tubing Depth 4345 Depth Casing Shoe 4386 SACKS CEMENT 225 BOO Land must be equal to or exceed top allowers Lift, etc.) Choke Size 16/64 Gas-MCF
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2-19-66 Pool CHAVE ROO Perforations 4174-76, 86-90 \$3-54, 5.7-60, 6.7-68, 76 HOLE SIZE 17/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Fun To Tanks 3-3-66 Length of Test 24 Actual Prod. During Test 222 GAS WELL Actual Prod. Test-MCF/D	3-2-66 Name of Producing Formation SQN HNDRES 2,4207-10, 18-20, 24-36, 30-3 0-72, 4302-04, 08-73, 22-25 TUBING, CASING, AND CASING & TUBING SIZE 8 3/8 4 /2 2 3/8" T FOR ALLOWABLE (Test must be afable for this decomposition of the state of	A 1 7 4 2, 36-38, 48-49, 50-51- 3, 34-36, W/2/SPF. CEMENTING RECORD DEPTH SET 43.88 43.88 der recovery of total volume of load of the or be for full 24 hours) Producing Method (Flow, pump, gas to the content of	Tubing Depth 4345 Depth Casing Shoe 4386 SACKS CEMENT 225 BOO Land must be equal to or exceed top allow. Choke Size 6/64 Gas-MCF Gravity of Condensate
2-19-66 Pool CHAUE ROO Perforations 4174-76, 86-90 \$3-54, 5.7-60, 6.7-68, 76 HOLE SIZE 7.78" V. TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks 3-3-66 Length of Test 24 Actual Frod. During Test 2.22 GAS WELL	3-2-66 Name of Producing Formation SQN HNDRES 2,4207-10, 18-20, 24-36, 30-3 0-72, 4302-04, 08-73, 22-25 TUBING, CASING, AND CASING & TUBING SIZE 8 3/8 4 /2 2 3/8" T FOR ALLOWABLE (Test must be afable for this decomposition of the state of	Top Oil/Gas Pay 4174 2, 36-38, 48-49, 50-51- 3, 34-36, W/2/SPF. CEMENTING RECORD DEPTH SET 43.85 43.45 der recovery of total volume of load of the or be for full 24 hours) Producing Method (Flow, pump, gas to be for full 24 hours) Casing Pressure 550 Water-Bbis. Bbls. Condensate/MMCF	Tubing Depth 4345 Depth Casing Shoe 4386 SACKS CEMENT 225 BOO Land must be equal to or exceed top allow. Choke Size Choke Size Choke Size Choke Size
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Pool Perforations 4/74-76, 86-90 S3-54, 5.7-60, 6.7-68, 76 HOLE SIZE HOLE SIZE 7/8" V. TEST DATA AND REQUEST OIL WELL. Date Pirst New Oil Run To Tanks 3-3-66 Length of Test 24 Actual Frod. During Test 2.22 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI	Name of Producing Formation SQN ND RES 1,4207-10, 18-20, 24-36, 30-3 1,0-72, 4302-04, 08-73, 22-25 TUBING, CASING, AND CASING & TUBING SIZE 3/8" TFOR ALLOWABLE (Test must be afable for this des Tubing Pressure Oil-Bbia. 220 Length of Test Tubing Pressure	A 174 2, 36-38, 48-49, 50-51- 3, 34-36, W/2/SPF. CEMENTING RECORD DEPTH SET 43-85 43-45 43-45 Producing Method (Flow, pump, gas of the content of th	Tubing Depth 4345 Depth Casing Shoe 4386 SACKS CEMENT 225 BOO Land must be equal to or exceed top allow. Choke Size Choke Size Choke Size Choke Size
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