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DISTRIBUTION		NEW ME	XICO OIL C	ONSERVA	TION COMMISSIO	N	Form C-104	9. C. I
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U.S.G.S.		AUTHORIZATIO	ON TO TRA	NSPORT	OIL AND NATU	IRAL GAS	5 ~7	rul D
LAND OFFICE					1. A.			
TRANSPORTER OIL		1 Down	5.		ON BACK	. 5.00	- 1	
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Reason(s) for filing (Check	proper box)				Other (Please expla	in)		
New Well		Change in Transport	erof:	·				
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						HAUF	ROO-SAN ,	AND
DESCRIPTION OF WE	LL AND LEAS	SE Well	No. Pool Nar	ne, Includin		3043\	(ind of Lease	
	L-USA	2	2 Run	EROO	\sim $/$		itate, Federal or Fee	FED.
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Line of Section 2	S. Township	7-5	Range	3 <i>3-E</i>	, NMPM,	Koose	VELT	Co
					.			
DESIGNATION OF TR		OF OIL AND NA	TURAL GA	s				
Nome of Authorized Transp	orter of Oil	or Condensate		Address (five address to whit	ch approved	copy of this form is t	o be sent,
11/AGNOLIA HID	ELINE C	0		Dox			<u>EXAS</u>	. h
Name of Authorized Transp	orter of Casinghed	ad Gas 🔄 or Dry	Gas 🔄	Address (0	five address to whi	ch approvea	copy of this form is t	o de sent
					11	Million		
If well produces oil or liqui	ids, Unit	Sec. Twp.		is gas act	ually connected?	When		
give location of tanks.	J	28 /	33	l	NO	i		
If this production is comm	ningled with tha	t from any other le	ase or pool,	give comm	ingling order num	ber:		
COMPLETION DATA		Oil Well	Gas Well	New Well			Plug Back Same Res	'v. Diff.
Designate Type of	Completion - (X		к ^т (-	
Date Spudded	-	Compl. Ready to Pr	od.	Total Dep	t		P.B.T.D.	
12-27	1 - 1	, , ,			4450		241F	5.
	- 82 1 1	e of Producing Forma		Top Oil/G				-
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Pool		AL DALDOFIS	4 5		4248			4 <u>'</u>
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Pool	19,53-54, 67-68,	9N ANDREU 61-64, 73 72-73, 81- TUBING, C CASING & TUBIN	55 •74, 76 •84, 93 casing, and	77, 9,	4248 1-93, 4308- 4401-02 ING RECORD DEPTH SET		A 244 Depth Casing Shoe 4450 SACKS CEM	> <u></u>
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