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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS ON BACK SIDE)

I. Operator American Petroleum Corp.
Address Box 68 Hobbs, N.M. 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J.F. FARRELL - USA Well No. 8 Pool Name, Including Formation CHAUEROO SAN ANDRES R-3043 Kind of Lease FED.
Location
Unit Letter E ; 1980 Feet From The NORTH Line and 660 Feet From The WEST
Line of Section 28 , Township 7-S Range 33-E , NMPM, ROOSEVELT County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
MAGNOLIA PIPELINE Co Box 900 DALLAS TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit J Sec. 28 Twp. 7 Rge. 33 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded <u>12-27-65</u>	Date Compl. Ready to Prod. <u>1-7-66</u>		Total Depth <u>4450'</u>		P.B.T.D. <u>4415'</u>			
Pool <u>CHAUEROO</u>	Name of Producing Formation <u>SAN ANDREWS</u>		Top Oil/Gas Pay <u>4248'</u>		Tubing Depth <u>4244'</u>			
Perforations <u>4248-49, 53-54, 61-64, 73-74, 76-77, 91-93, 4308-09, 14-15, 22-24, 67-68, 72-73, 81-84, 93-94, 4401-02</u>					Depth Casing Shoe <u>4450'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4</u>	<u>9 5/8"</u>		<u>420'</u>		<u>250</u>			
<u>7 7/8</u>	<u>4 1/2"</u>		<u>4450'</u>		<u>800</u>			
	<u>2 3/8"</u>		<u>4244'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>1-9-66</u>	Date of Test <u>1-19-66</u>	Producing Method (Flow, pump, gas lift, etc.) <u>PUMPING</u>	
Length of Test <u>24</u>	Tubing Pressure <u>-</u>	Casing Pressure <u>-</u>	Choke Size <u>PMP</u>
Actual Prod. During Test <u>124</u>	Oil-Bbls. <u>108</u>	Water-Bbls. <u>6</u>	Gas-MCF <u>66</u> (GOR-610) (q _g -25°)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0-4- NINOCC-N
1-JWB
1-JMG
1-SUP
1-NEY

2-Chumplin

1-Wannellma

1-Kern Co Land Co

3-Tom Brumley

(Signature)

(Title)

(Date)

Area Supt

1-20-66

OIL CONSERVATION COMMISSION

APPROVED

19

BY

TITLE

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(DEVIATION SURVEYS)

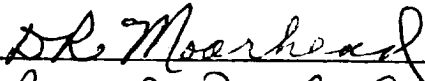
DEPTH	DEGREES OFF
420	$\frac{1}{4}$
925	$\frac{1}{2}$
1422	$\frac{3}{4}$
1924	$1\frac{1}{4}$
2112	$1\frac{1}{2}$
2519	$1\frac{1}{2}$
3015	$1\frac{3}{4}$
3466	1 -
3753	$\frac{3}{4}$
3964	$\frac{3}{4}$
4450 TD	

The above are true to the best of my knowledge.


AREA SUPERINTENDENT

sworn to this date, the 20th day of January, 1966




Notary Public for Lee Co. N.M.