

HOBBS OFFICE 0.66
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
DEC 14 12 19 PM '65Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

Box 68 Hobbs N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980 FNL x 660' FWL, Sec 28 (Unit E, SW 1/4 NW 1/4)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 16 mi. North & West of Midland N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0108997(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J.F. FARRELL-USA

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

CHAUEROO SAN ANDRES

11. SEC., T., R., M., OR BLE.
AND SURVEY OR AREA

28-7-33 N.M.P.M.

12. COUNTY OR PARISH

ROOSEVELT N.M.

16. NO. OF ACRES IN LEASE

2160

17. NO. OF ACRES ASSIGNED

40

19. PROPOSED DEPTH

4500

20. ROTARY OR CABLE TOOLS

ROTARY

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11-12 1/4"	8 5/8"	24 #	425'	Circulate
7 1/8"	4 1/2"	9.5 #	4500'	Fill 600' above pay.

After drilling well, logs will be run and evaluations made, perforating and stimulating as necessary in attempting commercial production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Area Supt.

DATE

12-6-65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

24-USGS

1-JWB

1-Susp

1-RAY

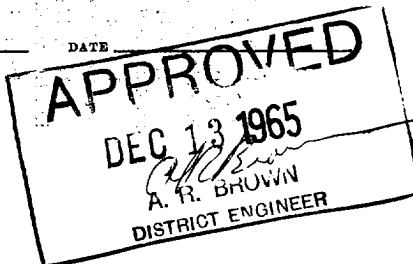
2-Champlin, Atro Co. Box 1747, Midland

1-Warlen, Amer, 1st State Bank Bldg

1-Kern Co. Bank, " "

3-Tom Brown Bldg. 345131, Midland

See Instructions On Reverse Side



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

HOBBBS OFFICE O. C. C.
DEC 14 12 19 PM '65

Form O-130
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator PAN AMERICAN PETROLEUM CORP.			Lease J. F. FARRELL		Well No. 8
Unit Letter E	Section 28	Township 7 SOUTH	Range 33 EAST	County ROOSEVELT	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 feet from the NORTH line and 660 feet from the WEST line </div>					
Ground Level Elev.	Producing Formation San Anas		Pool Chavero	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

William J. ...
Area Foreman
Pan American Petro. Corp.

12-8-65

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

12-6-65

Registered Professional Engineer
and/or Land Surveyor

John W. West
Signature

