

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
JOE E. BROWN

Address
BOX 543 LOVINGTON, NEW MEXICO 88260

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter Oil		Other (Please explain)	
Recompletion	☐	Oil	☒	Dry Gas	☐
Change in Ownership	☒	Casinghead Gas	☐	Condensate	☐

If change of ownership give name and address of previous owner
APOLLO OIL COMPANY BOX 1737 HOBBS, NEW MEXICO 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name FARRELL FEDERAL	Well No. 9	Pool Name, including Formation CHAVEROO - SAN ANDRES	Kind of Lease State, Federal or Fee FEDERAL	Lease No. 108997-A
Location				
Unit Letter I	1980	Feet From The S	Line and 660	Feet From The E
Line of Section 28	Township 7-S	Range 33-E	NMPM, ROOSEVELT	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ NAVACO REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 175 ARTESIA, NEW MEXICO 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ CITIES SERVICE COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 300 TULSA, OKLAHOMA 74102					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 7-S	Range 33-E	Is gas actually connected? YES	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING IN		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

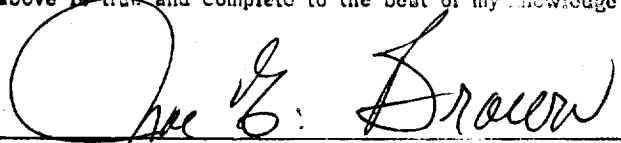
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Operator
2-5-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 9 1981, 19
BY Jerry Sexton
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple