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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-110
Effective 1-1-65

Operator Apollo Oil Co.	
Address % Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Effective 5/1/77	
If change of ownership give name and address of previous owner Coquina Oil Corp., 418 Bldg. of Southwest, Midland, Tx. 79701	

II. DESCRIPTION OF WELL AND LEASE

NM 0108997-B

Lease Name Farrell Federal	Well No. 9	Pool Name, including Formation Chaveroo San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. above
Location Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East Line of Section 28 Township 7S Range 33E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Tx. 75221					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, Ok. 74102					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 7S	Rge. 33E	Is gas actually connected? Yes	When 6/7/66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SUB. FILED BY DONNA H. HALL

(Signature)

Agent

(Title)

5 / 3 / 77

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 4 1977** Signed By, 19

BY **Harry Bernal**

Dist. 1, Santa Fe

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

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MAY 8 1977

U.S. DEPARTMENT OF COMMERCE
WASH., D.C.