		Ac Db	. i	OPY ERO	M	nonç, ci
Form 9-330 (Kev. 5-68)	LIN	HOBER STATES	C.C.C.	N DUPLICATE.	Form	approved.
•			TERIOR	(See other structions	in- on	et Bureau No. 42-R355.
- 1 7	GEOI	NT OF THE IN OGICAL SURVE	Y THE BE	reverse sid	" NMOIC	8997(A)
		RECOMPLETION	REPORT AN	ND LOG*	6. IF INDIAN, AL	LOTTEE OR TRIBE NAM
18. TYPE OF WELL	WELL	WELL DRY	Other	i 1	7. UNIT AGREEME	NT NAME
b. TYPE OF COMP NEW WELL	WORK DEEP-	PLUG DIFF.	Other	е 	8. FARM OR LEAS	E NAME
2. NAME OF OPERATO	• 71	Prime Pai		:,	$- \underbrace{J.F. FRR}_{9, WELL NO.}$	RELL-USA
3. ADDRESS OF OPERA	ATOB	troleum Cor	ρ.)
Doy 68	HOBBS P	and in accordance with a	10		10. FIELD AND PO	\hat{c}
At surface 1980		FEL, Sec. 28, (L	· · · · · · · · · · · · · · · · · · ·		11. SEC., T., R., M OR AREA	OR BLOCK AND SURVE
,	rval reported below		e ,		28-7-33	3 NMPM
At total depth		•	· ·			
		14. PERMIT NO	. DATE	ISSUED	12. COUNTY OR PARISH	13. STATE
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready	10. 00.	WATIONS (DF, REI		ELEV. CASINGHEAD
20. TOTAL DEPTH, MD &	TVD 21. PLUG, BACK	T.D., MD & TVD 22. IF MU	D	4426 23. INTERVAL		CABLE TOOLS
4460	447	28' HOW 3	* 		O-TD	
		TION-TOP, BOTTOM, NAME (MD AND TVD)*		-	25. WAS DIRECTIONAL SURVEY MADE
4252-4-		N HNDRES				OY
26. TYPE ELECTRIC AN	D OTHER LOGS RUN	tam	<u>^</u>		27.	WAB WELL CORED
29	Inwy Man	CASING RECORD (Re	port all strings set	in well)	I	<u> </u>
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD) HO		CEMENTIN		AMOUNT PULLED
41/2"	<u> </u>	4460	7 7/2 "		50 00	· · · · · · · · · · · · · · · · · · ·
			······································			
29.	LINER	RECORD	•	30.	TUBING RECORD	1
SIZE	TOP (MD) BOTTON	(MD) SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				23/8	4168	-
_	RD (Interval, size and n		·	CID, SHOT, FRA	TURE, CEMENT SQ	JEEZE, ETC.
10	4252-53, 57-58, 66-68, 76-78, 82-83			1		*
4252.53, 57	-58, 66.68, 7 98, 4303-04	6-78,8283			MOUNT AND KIND OF	MATERIAL USED
26-29, 69-	98,4303-04 10, 81-82, 6	6-78, 8283 1, 12-13, 18-19, 57-90, 440-1-02			000 gal	*
4252-53, 57 88-90, 97- 26-29, 69- 16-18 W	98,4303-04 10, 81-82, 6	6-78, 82-83 1, 12-13, 18-19, 37-90, 440-1-02				MATERIAL USED
88-90, 97-4 26-29, 64- 16-18 W	98, 4303-04 10, 81-82, 8 12JSPF	1, 12-13, 18-19, 57-90, 440-1-02 PROJ	4252- 4-	418 2	000 gal	MATERIAL USED
88-90, 97-4 26-29, 64- 16-18 W	98, 4303-04 70, 81-82, 6 1 2JSPF	1, 12-13, 18-19, 57-90, 440-1-02 PROJ ETHOD (Flawing, gas lift, p	4252- 4-	418 2	000 gal	MATERIAL USED
88-90, 97-4 26-29, 64- 16-18 W B3 DATE FIRST PRODUCTION (-18-66 DATE OF TEST	98, 4303-04 10, 81-82, 6 235PF	PROJ PROJ	DUCTION umping—size and t	418 2 ype of pump GAB —MCF.	000 gal	MATERIAL USED
88-90, 97-4 26-29, 64- 16-18 W 33 DATE FIRST PRODUCTION [-18-66 DATE OF TEST [-18-66	98, 4303-04 70, 81-82, 6 1 2JSPF N PRODUCTION M 6 FLOT HOURS TESTED CHO 24 19 CASING PRESSURE CAL	PROJ PROJ PROJ PROJ PROJ PROJ PROJ PROJ PROJ PROJ PROJ PROJ PROJ PROJ PROJ COLATED OIL-BBL.	4252- 4- DUCTION umping—size and t	2 ype of pump) GAB-MCF. 1	WELL STAT well STAT shut-in) PROD WATER-BBL.	MATERIAL USED LSTNE OCIA B (Producing or JCING
88-90, 97-4 26-29, 64- 16-18 W 33.* DATE FIRST PRODUCTION 1-18-66 DATE OF TEST 1-18-66 175	98, 4303-04 70, 81-82, 6 1 2JSPF N PRODUCTION M 6 FLOT HOURS TESTED CHO 24 19 CASING PRESSURE CAL 420 -	PROJ OL-BBL. OUL-BBL.	4252-4- DUCTION umping-size and t OIL-BBL. 159	2 ype of pump) GAB-MCF. 1		MATERIAL USED LSTNEOCIA B (Producing or JC I N GF GAS-OIL RATIO 720 GRAVITY-API (CORR.) 25°
88-90, 97-4 26-29, 64- 16-18 W 33.* DATE FIRST PRODUCTION 1-18-66 DATE OF TEST 1-18-66 175	98, 4303-04 70, 81-82, 6 1 2JSPF N PRODUCTION M 6 FLOT HOURS TESTED CHO 24 19 CASING PRESSURE CAL	PROJ OL-BBL. OUL-BBL.	4252-4- DUCTION umping-size and t OIL-BBL. 159	2 ype of pump) GAB-MCF. 1	WELL STAT shut-in) PRODU WATER-BBL. OIL O TEST WITNESSED.	MATERIAL USED LSTNEOCIA B (Producing or JC I N GF GAS-OIL RATIO 720 GRAVITY-API (CORR.) 25°
88-90, 97-4 26-29, 64- 16-18 W 33.* DATE FIRST PRODUCTION 1-18-66 DATE OF TEST 1-18-66 175	98, 4303-04 70, 81-82, 6 1 2JSPF N PRODUCTION M 6 FLOY HOURS TESTED CHO 24 19 420 420 420	PROJ OL-BBL. OUL-BBL.	4252-4 DUCTION umping—size and t 011—BBL. 159 GAS—MCP.	2 ype of pump) GAB-MCF. 1		MATERIAL USED LSTNEOCIA B (Producing or JC I N GF GAS-OIL RATIO 720 GRAVITY-API (CORR.) 25°
88-90, 97-4 $26-29, 6G-16-18$ $16-18$ $1-18-66$ $1-18-66$ $1-18-66$ 175 175 $34. DISPOSITION OF GAB$ $55. LIGT OF ATTACHME 00000$	98, 4303-04 70, 81-82, 6 1 2JSPF N PRODUCTION M D FLON HOURS TESTED CHO 24-1 (Sold, used for fuel, ven 1 1 1 1 1 1 1 1 1 1 1 1 1	PROJ PROJ PROJ ETHOD (Flowing, gas lift, p $(G_1^{(1)}) = 0$ ROUNATED OIL-BBL. ROUNATED OIL-BBL. ROUNATED OIL-BBL. ROUNATED OIL-BBL.	4252-4- DUCTION umping-size and t 01L-BBL. 159 GAS-MCP.	418 2 ype of pump) GAS -MCF. 14 WATER	VOO Gal WELL STAT Shut-fa) PRO Di WATER-BBL. OIL O I-BBL. OIL O	MATERIAL USED LSTNEOCIA IB (Producing or JC I N G GAS-OIL RATIO 720 3RAVITY-API (CORR.) 25° 3T
88-90, 97-6 26-29, 64- 16-18 $16-18$ $16-18$ $16-18$ $16-18$ $16-18$ $16-18$ $16-18-66$ DATE OF TEST 1-18-66 PLOW. TUBING PRESS. 175 34. DISPOSITION OF GAS Untle 55. LIST OF ATTACHME	98, 4303-04 70, 81-82, 6 1 2JSPF N PRODUCTION M D FLON HOURS TESTED CHO 24-1 (Sold, used for fuel, ven 1 1 1 1 1 1 1 1 1 1 1 1 1	PROJ OL-BBL. OUL-BBL.	4252-4- DUCTION umping-size and t 01L-BBL. 159 GAS-MCP.	218 2 ype of pump) GAS-MCF. 114 WATEI WATEI	VOO Gal WELL STAT Shut-fa) PRO Di WATER-BBL. OIL O I-BBL. OIL O	MATERIAL USED LSTNEOCIC IB (Producing or JC I N GF GAS-OIL RATIO 720 3RAVITY-API (CORR.) 25° 3T

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			fan anus	DETH INTERVAL FORMATION	37. SUMMARY OF POH SHOW ALL IMPO	General: This form is designed for sub or both, pursuant to applicable Federal submitted, particularly with regard to 1 and/or State office. See instructions on If not filed prior to the time this summa tion and pressure tests, and directional should be listed on this form, see item is them 4: If there are no applicable Stat or Federal office for specific instructions if them 52 and 24: If this well is complet interval, or intervals, top(s), bottom(s) for each additional interval to be separ ifem 29: "Sacks Cement": Attached suj ifem 33: Submit a separate completion	
			4 252	TOP	OF POROUS ZONES: LLL IMPORTANT ZONES OF POROSITI AND CONTENTS THEREOF ;	rm is designed for submitting a to applicable Federal and/or S ularly with regard to local, area se. See instructions on items 22 to the time this summary record a tests, and directional surveys, on this form, see item 35. on this form, see item 35. are no applicable State require for specific instructions. a which elevation is used as ref If this well is completed for sep reals, top(s), bottom(s) and na al interval to be separately pro <i>Coment</i> ": Attached supplementa a separate completion report on	
			-4418	BOTTOM	IOSITT AND CONTENT	signed for submitting a comple- lifeable Federal and/or State in lifeable Federal and/or State in instructions on items 22 and 23 me this summary record is sub- and directional surveys, should 'orm, see item 35. State requirements, fic instructions. elevation is used as reference well is completed for separate jp (s), bottom(s) and name(s) val to be separately produced, '. Attached supplemental recor- ate completion report on this f	
			Oil · S.	EN, FLOWING AND	S THE DR DOF CORBD	r a complete and correct well completion r State laws and regulations. Any neces rea, or regional procedures and practices 22 and 24, and 33, below regarding separ ord is submitted, copies of all currently a ys, should be attached hereto, to the ext intements, locations on Federal or Indian reference (where not otherwise shown) separate production from more than one name(s) (if any) for only the interval produced, showing the additional data p ntal records for this well should show it on this form for each interval to be sep	
U.S. GOVERNMENT PRINTING OFFICE : 1963-0-683636			to Acoducing	DESCRIPTION, CONTENTS,	CORED INTERVALS ; AND ALL DRILL-STEM 7	General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not file prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attaches should be listed on this form, see item 35. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 32 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in any attachments. Item 29: "Sacka Commut": Attached supplemental records for this well should show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate completion of the commutive dust form, adequately identified, for each additional interval; to be separate completion for mass. Submit the gravity is attached below the producing interval, or intervals, tormatic completion for this well showing the additiona	
X3-O-6 83636		a Solar a series Solar a series Sola	ř	ETC.	L-STEM TESTS, INCLUDING	log on all types of lands a ul instructions concerning shown below or will be i s for separate completions. 39 (drillers, geologists, san ed by applicable Federal a hid be described in accord measurements given in oth measurements given in oth measurements given in oth ne (multiple completion), 1 item 33. Submit a separ such interval. f any multiple stage cemer duced. (See instruction f	
		Z'UN CANDOL	Juta	NAMB	38. (1977) GEOLOC	completion report and log on all types of lands and leases to either a Federal agency or a State agency. Any necessary special instructions concerning the use of this form and the number of copies to be all practices, either are shown below or will be issued by, or may be obtained from, the local Federal rding separate reports for separate completions. currently available logs (drillers, geologists, sample and core analysts, all types electric, etc.), forma- to the extent required by applicable Federal and/or State laws and regulations. All attachments al or Indian land should be described in accordance with Federal requirements. Consult local State ise shown) for depth measurements given in other spaces on this form and in any attachments. re than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing he interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, nal data pertinent to such interval. uld show the details of any multiple stage cementing and the location of the cementing tool. al to be separately produced. (See instruction for items 22 and 24 above.)	•
		3464	2274	MEAS. DEPTH	GEOLOGIC MARKERS	'ederal agency or subtained from, th butained from, th d regulations. A q regulations. Cons and in any atta d in item 24 show this form, adequi- of the cementing ove.)	ı
871-233				TRUE VERT. DEPTH		y or a State agency, iber of copies to be m, the local Federal lectric, etc.), forma- s. All attachments Consult local State attachments show the producing dequately identified, thing tool.	

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