

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.  
**NM 0108997(A)**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**J.F. FARRELL-USA**

9. WELL NO.

**9**

10. FIELD AND POOL, OR WILDCAT

**CHAUVERO SAN ANDRES**11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA**28-7-33 NMPM**12. COUNTY OR  
PARISH**ROOSEVELT**

13. STATE

**N.M.**

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:

OIL  
WELL☒GAS  
WELL☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL☒WORK  
OVER☐DEEP-  
EN☐PLUG  
BACK☐DIFF.  
RESVR.☐

Other

2. NAME OF OPERATOR

**San American Petroleum Corp.**

3. ADDRESS OF OPERATOR

**Box 68 Hobbs, N. M. 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

**At surface 1980' FSL x 660' FEL, Sec. 28, (Unit I, NE 1/4 SE 1/4)****At top prod. interval reported below****At total depth**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

**1-5-66**

16. DATE T.D. REACHED

**1-15-66**

17. DATE COMPL. (Ready to prod.)

**1-18-66**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

**4426' RDB**

19. ELEV. CASINGHEAD

**—**

20. TOTAL DEPTH, MD &amp; TVD

**4460'**

21. PLUG, BACK T.D., MD &amp; TVD

**4428'**22. IF MULTIPLE COMPL.,  
HOW MANY\***—**23. INTERVALS  
DRILLED BY**O-TD**

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

**4252-4418' SAN ANDRES**25. WAS DIRECTIONAL  
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**Gamma Ray Neutron**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>40 #</b>	<b>422'</b>	<b>12 1/4"</b>	<b>250</b>	
<b>4 1/2"</b>	<b>9.5 #</b>	<b>4460'</b>	<b>7 7/8"</b>	<b>800</b>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 3/8"</b>	<b>4168</b>	

31. PERFORATION RECORD (Interval, size and number)

**4252-53, 57-58, 66-68, 76-78, 82-83  
88-90, 97-98, 4303-04, 12-13, 18-19,  
26-29, 69-70, 81-82, 87-90, 440-1-02  
16-18 w/ 2JSPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>4252-4418</b>	<b>2000 gal LSTNE acid</b>

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-18-66		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-18-66	24	19/64"	→	159	114	0	720	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
175	420	→				25°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**Vented**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

**Area Supt**

DATE

**1-20-66**

2-Chemples Retro Co

\*(See Instructions and Spaces for Additional Data on Reverse Side)

1-Kerr Co Lumber Co

1-Warren Brown, Inc.

3-Tom Brown, Inc.

XERO  
COP

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