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DISTRIBUTION	+	NEW MEYICO O	L CONSERVATION COMMISSION	Form C-104
SANTA FE			ST FOR ALLOWABLE AN ?	() AL. Supersedes Old C-104 and
FILE			AND	O 35 M 2 6 ive 1-1-65
U.S.G.S.	AL	UTHORIZATION TO	TRANSPORT OIL AND NATUR	RAL GĄS
LAND OFFICE	++			
TRANSPORTER GAS				
OPERATOR		Deviation S	Surveys on Back	side)
PROPATION OFFICE			•	/
Operator	· · · · · · · · · · · · · · ·	troleune l) .n. 4	
Address	aun m	corean c	ege	
20468	Hobbs.	\mathcal{D}	8240	
Reason(s) for filing (Check			Other (Please explain	· <i>)</i>
New Well X	Oil	ange in Transporter of:	y Gas	
Change in Ownership		=	ondensate	
				
If change of ownership gi and address of previous o				
. DESCRIPTION OF WE	LL AND LEASE			Kind of Lease
Lease Name	1/60	_	1 Name, Including Formation VAUEROO SANANDR	
J.F. FAREELL	- USM		HUEROO SHIV FINOR	res
Unit Letter I	: 1980 Fe	et From The South	Line and 660 Feet	From The EAST
	_,)
Line of Section 28	, Township	7-5 Range	33-E , NMPM, K	OOSEVELT Coun
. DESIGNATION OF TR	ANSPORTED OF	OII. AND NATHRAI	GAS	
Name of Authorized Transp	orter of Oil S	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
1	E LINE CO		Box 900 DALL	
Name of Authorized Transp	orter of Casinghead (Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
	Unit	Sec. Twp. Rge	. Is gas actually connected?	When
If well produces oil or liquidate diverges of tanks.	ids,	28 7 3	3 No	
If this production is come	ningled with that fr		ool, give commingling order numbe	r:
COMPLETION DATA				
		Oil Well Gas We	Il New Well Workover Deep	
Designate Type of	Completion - (X))	X	pen Plug Back Same Restv. Diff. Re
Designate Type of			Total Depth	P.B.T.D.
Designate Type of	Date Co	ompl. Ready to Prod.	Total Depth 4460'	
Date Spudded 1 5 - 66	Date Co	ompl. Ready to Prod. 1-18-66	Total Depth 4460'	P.B.T.D. 4428'
Date Spudded 1-5-66 Pool CHAUEROO	Date Co	ompl. Ready to Prod. 1-18-66 f Producing Formation JANDRES	Total Depth 4460' Top Oil/Gas Pay 4252'	P.B.T.D. 4428' Tubing Depth 4168'
Pool CHAUEROO Perforations 4252-63	Date Co Nume of SAA 57.58, 66-6	ompl. Ready to Prod. 1-18-66 f Producing Formation ANDRES 8,76-78, 82-83,	Total Depth 4460' Top Oil/Gas Pay 425 2' 88-90, 97-98, 4303-04	P.B.T.D. 4428' Tubing Depth 4168'
Date Spudded 1-5-66 Pool CHAUEROO	Date Co Nume of SAA 57.58, 66-6	ompl. Ready to Prod. 1-18-66 f Producing Formation JANDRES 8,76-78, 82-83,	Total Depth 4460' Top Oil/Gas Pay 425 2' 88-90, 97-98, 4303-04	P.B.T.D. 4428 Tubing-Depth 4168 Depth Casing Since
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Date Spudded 1-5-66 Perforations 4252-63 12-13, 18-19, 26-3	Nume of Spa, 57.58, 66-6	ompl. Ready to Frod. - 8-66 f Producing Formation S ANDRES 8,76-78, 82-83, -82, 87-90, 440 TUBING, CASING,	Total Depth 4460' Top Oil/Gas Pay 4252' 88-90, 97-98, 4303-04 1-02, 16-18 AND CEMENTING RECORD DEPTH SET 422	P.B.T.D. 4428 Tubing Depth 4168 Depth Casing Since 4460 SACKS CEMENT 250
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Date Spudded 1-5-66 Peool CHRUEROO Perforations 4252-63 12-13, 18-19, 26: HOLE SIZE 1 2 //4 7 7/8 TEST DATA AND RECOIL WELL Date First New Oil Run To	Date Co Nume of Span 57-58, 66-6 9, 69-70, 81	ompl. Ready to Prod. 1-18-66 If Producing Formation ANDRES 8,76-78, 82-83, 82, 87-90, 440 TUBING, CASING, ASING & TUBING SIZE 95/8" 4'/2 23/8" LOWABLE (Test must able for th	Total Depth 4460' Top Oil/Gas Pay 4252' 88-90, 97-98, 4303-04 I-02, 16-18 AND CEMENTING RECORD DEPTH SET A 2 2 48 6 0	P.B.T.D. 4428 Tubing Depth 4168 Depth Casing Since 4460 SACKS CEMENT 250 800
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Date Spudded -5-66 -66	Date Co Nume of SAA 57-58, 66-6 9, 69-70, 81 Co QUEST FOR ALL Tanks Date of Tubing Oil-Bb.	ompl. Ready to Prod. - 18-66 f Producing Formation ANDRES 8,76-78, 82-83, 82, 87-90, 440 TUBING, CASING, ASING & TUBING SIZE 95/8" 41/2 25/8" LOWABLE (Test must able for th Test - 18-66 Pressure 175	Total Depth 4460' Top Oil/Gas Pay 4252' 88-90, 97-98, 4303-00 1-02, 16-18 AND CEMENTING RECORD DEPTH SET 4260 be after recovery of total volume of lois depth or be for full 24 hours) Producing Method (Flow, pump, FLOW Casing Pressure 420	P.B.T.D. 9428 Tubing Depth 4168 Depth Casina Since 4460 SACKS CEMENT 250 800 and oil and must be equal to or exceed top a gas lift, etc.) Choke Size 1964 Gas-MCF (402720)
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Date Spudded -5-66 Perol CHRUEROO Perforations 4252-63 12-13, 18-19, 26-2 HOLE SIZE 1 2 //4 7 //8 TEST DATA AND RECOIL WELL Date First New Oil Run To 1-18-66 Length of Test 2-4 Actual Prod. During Test 159 GAS WELL	Date Co Nume of SAA 57.58, 66-6 29, 69-70, 81 Co Tubing Oil-Bb.	ompl. Ready to Prod. - 18-66 f Producing Formation ANDRES 8,76-78, 82-83, 82, 87-90, 440 TUBING, CASING, ASING & TUBING SIZE 95/8" 4'/2 23/8" LOWABLE (Test must able for th Test - 18-66 Pressure 175 15 9	Total Depth 4460' Top Oil/Gas Pay 4252' 88-90, 97-98, 4303-04 N-02, 16-18 AND CEMENTING RECORD DEPTH SET 4260 be after recovery of total volume of lois depth or be for full 24 hours) Producing Method (Flow, pump, FLOW Casing Pressure 420 Water-Bbls.	P.B.T.D. 4428 Tubing-Depth 4168 1. Depth Casing Since 4460 SACKS CEMENT 250 800 and oil and must be equal to or exceed top a gas lift, etc.) Choke Size C 64 Gas-MCF (GOR 720) Cyn. 25°
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Date Spudded -5-66 Peol	Date Co Nume of	ompl. Ready to Prod. - 18-66 f Producing Formation ANDRES 8,76-78, 82-83, 82, 87-90, 440 TUBING, CASING, ASING & TUBING SIZE 9.5/8" 4.1/2 2.3/8" LOWABLE (Test must able for th Test - 18-66 Pressure 17-5 Is. 15-9	Total Depth 4460' Top Oil/Gas Pay 4252' 88-90, 97-98, 4303-04 1-02, 16-18 AND CEMENTING RECORD DEPTH SET 4260' be after recovery of total volume of lois depth or be for full 24 hours) Producing Method (Flow, pump, FLOW Casing Pressure 420 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 4428 Tubing Depth 4168 A Depth Casina Since 4460 SACKS CEMENT 2.50 800 and oil and must be equal to or exceed top a gas lift, etc.) Choke Size [C] 64 Gas-MCF Gas-MCF
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Date Spudded -5-66 -6-6	Date Co	ompl. Ready to Prod. 1 18 66 f Producing Formation ANDRES 8,76-78, 82-83, 82, 87-90, 440 TUBING, CASING, ASING & TUBING SIZE 9 5/8 " 4 1/2 2 3/8 " LOWABLE (Test must able for th Test 1-18-66 Pressure 17 5 Is. 15 9 of Test Pressure	Total Depth 4460' Top Oil/Gas Pay 4252' 88-90, 97-98, 4303-00 P-02, 16-18 AND CEMENTING RECORD DEPTH SET 4260 be after recovery of total volume of lois depth or be for full 24 hours) Producing Method (Flow, pump, FLOW Casing Pressure 420 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE	P.B.T.D. 4428 Tubing-Depth 4168 Depth Casing Since 4460 SACKS CEMENT 250 800 and oil and must be equal to or exceed top a gas lift, etc.) Choke Size C 64 Gas-MCF (GOR 720) Cya 25° Gravity of Condensate Choke Size ERVATION COMMISSION , 19
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Date Spudded 5-66 Peol	Date Co	ompl. Ready to Prod. - 18-66 f Producing Formation ANDRES 8,76-78, 82-83, 82, 87-90, 440 TUBING, CASING, ASING & TUBING SIZE 9.5/8" 4.1/2 2.3/8" LOWABLE (Test must able for th Test - 18-66 Pressure 17-5 Is. 15-9 of Test Pressure ons of the Oil Conservation gif my knowledge and bel	Total Depth 4460' Top Oil/Gas Pay 4252' 88-90, 97-98, 4303-04 N-02, 16-18 AND CEMENTING RECORD DEPTH SET 222 48.60 be after recovery of total volume of lotis depth or be for full 24 hours) Producing Method (Flow, pump, FLOW Casing Pressure 420 Water-Bbls. OIL CONSE	P.B.T.D. 4428 Tubing Depth 4168 Depth Casina Since 4460 SACKS CEMENT 2.50 800 Sacks CEMENT 2.50 800 Index oil and must be equal to or exceed top a gas lift, etc.) Choke Size Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF 14 Gas-MCF 19 Gravity of Condensate Choke Size ERVATION COMMISSION 19 The allowable for a newly drilled or deeper accordance with RULE 111. The man must be filled out completely for allowable for allowable for a newly drilled or deeper accordance with RULE 111.
Date Spudded 5-66 People	Date Co Nume of SAA 57-58, 66-6 29, 69-70, 81 Co Tubing Oil-Bb DMPLIANCE rules and regulation complied with and lete to the best of (Signature) Outure	ompl. Ready to Prod. 1 8 66 Freducing Formation ANDRES 8,76-78, 82-83, 82, 87-90, 440 TUBING, CASING, ASING & TUBING SIZE 9 5/8 " 2 3/8 " LOWABLE (Test must able for th Test 1-18-66 Pressure 175 Is. 159 of Test Pressure ons of the Oil Conservating that the information giff my knowledge and bel	Total Depth 4460' Top Oil/Gas Pay 4252' 88-90, 97-98, 4303-00 POZ, 16-18 AND CEMENTING RECORD DEPTH SET 4260 Depth set A 2 2 2 4 6 6 0 Depth set A 2 2 2 4 6 0 Depth set	P.B.T.D. A 28 Tubing-Depth A 68 Depth Casing Since A 60 SACKS CEMENT 250 800 Tad oil and must be equal to or exceed top a gas lift, etc.) Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size This is a since of the size of
Date Spudded -5-66 People CHRUEROO Perforations 4252-63 12-13, 18-19, 26 HOLE SIZE 1 2 //4 7 //8 TEST DATA AND RECOIL WELL Date First New Oil Run To - 8-66 Length of Test Actual Prod. During Test Actual Prod. During Test Testing Method (pitot, bac Testing Method (pitot, bac CERTIFICATE OF CO	Date Co Nume of SAA 57-58, 66-6 29, 69-70, 81 Co Tubing Oil-Bb DMPLIANCE rules and regulation complied with and lete to the best of (Signature) Outure	ompl. Ready to Prod. 1 8 66 Freducing Formation ANDRES 8,76-78, 82-83, 82, 87-90, 440 TUBING, CASING, ASING & TUBING SIZE 9 5/8 " 2 3/8 " LOWABLE (Test must able for th Test 1-18-66 Pressure 175 Is. 159 of Test Pressure ons of the Oil Conservating that the information giff my knowledge and bel	Total Depth 4460' Top Oil/Gas Pay 4252' 88-90, 97-98, 4303-04 I-02, 16-18 AND CEMENTING RECORD DEPTH SET 222 48 60 Depth set Depth set All 24 hours Producing Method (Flow, pump, FLOW Casing Pressure 420 Water-Bbls. DIL CONSE In this is a request for well, this form must be accepted to the well in all sections of this for new and recomplet Fill out Sections 1, 1 well name or number, or tra	P.B.T.D. 4428 Tubing Depth 4168 Depth Casina Since 4460 SACKS CEMENT 2.50 800 Sacks CEMENT 2.50 800 Index oil and must be equal to or exceed top a gas lift, etc.) Choke Size Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF 14 Gas-MCF 19 Gravity of Condensate Choke Size ERVATION COMMISSION 19 The allowable for a newly drilled or deeper accordance with RULE 111. The man must be filled out completely for allowable for allowable for a newly drilled or deeper accordance with RULE 111.

Deviation Surveys

Depth	Dogrees Of
422 870 1370 1876 2256 2746 3180 3525 3800	1/4 1/2 1- 1 3/4 1 - 3/4 1 - 3/4 2 /2
4114	1/2
4360	11
4460 TD	

The above are true to the best of my knowledge.

urea Superincondent

Sworn to this dale, The 20th day of January, 1966.

My japaniston expires 6-18-68

notary Ludic In + For Lea Co. n. m.

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