Appropriate District Office 1|STRICT| 2.0. Box 1980, Hobbs, NM 88240 DISTRICT II O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| (XX) Rio Brazos Rd., Aziec, 1441 67413 | REQUEST FO | NSPORT OIL | AND NATURAL GAS | Well AP | Y N 1- | | | |
|--|--|--|---|-----------------|-------------------------|----------------|------------|--|
| • | 10 111/1 | | No. | | | | | |
|)perator | | | | | | | | |
| Earl R. Bruno | | | | | | | | |
| | d, Texas 797 | 02 | Other (Please explain | 1) | | | | |
| Reason(s) for Filing (Check proper box) | Change in | Transporter of: | | | | | | |
| Vew Well | | Dry Gas | | | .; | | | |
| Recompletion | | | | | | | | |
| Change in Operator | Casinghead Gas | | | | | | | |
| change of operator give name and address of previous operator | | · · · · · · · · · · · · · · · · · · · | | | | · · · · · | se No. | |
| I. DESCRIPTION OF WELL A | Well No. | Pool Name, Includi | ng Formation | Kind o | Lease Federal or Fee | | | |
| Lease Name State 32-7-33 Unit | Weil No. | Chaveroo | (San Andres) | (State) 1 | - COCIAI OF 1 CO | K-27 | 34 | |
| Location A1 | . (060 | Real From The S | outh Line and 19 | <u>{</u> } | et From The | west | Line | |
| . Unit Letter/ V | 7.5 | Range 33 | | oosevelt | | | County | |
| Section 32 Township | | N-110- | | | | | | |
| III. DESIGNATION OF TRAN | SPORTER OF O | nsate | Address (Give address to wh | ich approved | copy of this for | n is to be sen | 1) | |
| Name of Authorized Transporter of Off | P.O. Box 4648 Houston, Texas 77210 Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| Scurlock/Permian Name of Authorized Transporter of Casinghead Gas XX or Dry Gas | | | P.O. Box 300 Tulsa. OK. 74102 | | | | | |
| Trident NGL, Inc. | | | 11 | When | ? _ | | | |
| If well produces oil or liquids, | Unit Sec. | Twp. Rge. | 18 gas actually connected. | i | 6-19-61 | 0 | | |
| | B 32 | 7S 33E | ling order number: | | | | | |
| give location of tanks. If this production is commingled with that | from any other lease of | | | <u> </u> | Plug Back S | ame Res'v | Diff Res'v | |
| IV. COMPLETION DATA | Oil We | II Gas Well | New Well Workover | Deepen | | | <u> </u> | |
| Designate Type of Completion | - (X) Date Compl. Ready | io Prod | Total Depth | .l | P.B.T.D. | | | |
| Date Spudded | Date Compi. Ready | | | | Tubing Depth | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | Top OluGas 1 sy | | | | |
| | | | | | Depth Casing Shoe | | | |
| Perforations | | | CENTRIC DECOR | <u> </u> | | | | |
| | TUBINO | , CASING AND | CEMENTING RECORD DEPTH SET | | SACKS CEMENT | | | |
| HOLE SIZE | CASING & | TUBING SIZE | DETTITOET | | | | | |
| 11012 | | | | | | | | |
| | | | | | | | | |
| | - | | | <u></u> | <u> </u> | | | |
| V. TEST DATA AND REQUE | ST FOR ALLOV | VABLE | top all | lowable for th | is depth or be fo | r full 24 how | ·s.) | |
| OIL WELL (Test must be after | recovery of lotal total | e of load oil and mu | st be equal to or exceed top all Producing Method (Flow, p | ump, gas lift, | elc.) | | • | |
| Date First New Oil Run To Tank | Date of Test | | Floring ments in | | | | | |
| | Tubing Pressure | | Casing Pressure | | Choke Size | | | |
| Length of Test | Tubing Freedain | | Water - Bbls. | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | | | | |
| C + C YVEY Y | | | Bbls. Condensate/MMCP | | Gravity of Co | ondensate | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF | | | | | |
| | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | Choke Size | | | |
| l'esting Method (pitot, back pr.) | Tubing Pressure (5) | 1111-111 <i>)</i> | | | | | | |
| VI. OPERATOR CERTIFIC | CATE OF COM | IPLIANCE | | NSERV | 'ATION [| DIVISIO | N | |
| | | | | VOL. | MAR 23 | | | |
| I hereby certify that the rules and regularity is a completed with an is/true and complete to the best of fin) | | | Date Approve | ed | | | | |
| IR/IL/16 with county on 10 and 10 and | | | 11 | | | :VION | | |
| - Charles | By ORIGINA | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | | | | | |
| Signature Randy Bruno | Produc | tion Mgr. | Title | | | | | |
| Printed Name 3/16/92 | 915 685 | -0113 | 11116 | | | | | |
| J/ IU/ JE | T | elephone No. | | | | | | |

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.