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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

WARREN AMERICAN OIL COMPANY
MAR 30 1 01 PM '66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2734	

1a. TYPE OF WELL				7. Unit Agreement Name									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name									
2. Name of Operator				9. Well No.									
Operator: Champlin Petroleum Company Non-Operator: Warren American Oil Company				State 32-7-33									
3. Address of Operator				10. Field and Pool, or Wildcat									
P. O. Box 1797, Midland, Texas				Chavero-San Andres									
4. Location of Well				12. County									
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 32 TWP. 7-S RGE. 33-E NMPM				Roosevelt									
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead									
2-18-66	2-27-66	3-19-66	4437' GR	4437'									
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools		Cable Tools							
4480'	4478'	--	0 - 4480										
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made							
4209 - 4445' San Andres						No							
26. Type Electric and Other Logs Run						27. Was Well Cored							
Gamma-Ray Neutron						No							
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED							
8-5/8"	20#	378'	12-1/4"	225 sacks		None							
4-1/2"	9.5#	4480'	7-7/8"	325 sacks		None							
29. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD								
					SIZE	DEPTH SET	PACKER SET						
					2-3/8"	4454'	None						
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
2 - 3/8" Jet shots at each interval: 4209, 4261, 4304, 4320, 4336, 4351, 4389, 4432, & 4445'.				<table border="1" style="width: 100%;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4209 - 4445'</td> <td>2500 gal. 15% HBA Acid</td> </tr> <tr> <td></td> <td>Fraced with 40,000 gal. gelled formation water & 40,000# 20-40 sand.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4209 - 4445'	2500 gal. 15% HBA Acid		Fraced with 40,000 gal. gelled formation water & 40,000# 20-40 sand.
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4209 - 4445'	2500 gal. 15% HBA Acid												
	Fraced with 40,000 gal. gelled formation water & 40,000# 20-40 sand.												
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)							
3-22-66		Pump - 1-1/2" Insert				Producing							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio						
3-24-66	24	--	36	36	15	84	417						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)							
17	46	36	36	15	84	24.6							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By							
Vented						T. M. Van							
35. List of Attachments													
Logs will be mailed under separate cover.													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>H. N. Brown</u> H. N. Brown				TITLE <u>District Superintendent</u>		DATE <u>3-29-66</u>							

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Ojo Alamo T. Penn. "B"

I. KILIAN-FULLARD — I. Feltre

1 1985 House

T. Menefee
T. Madison

T. Point Lookout — T. Elbert —

Basal Granitoid

T. Dakota

T. MOTTISON

T Wingate

T. Chinle

_____ I. Permian _____

additional sheets if necessary)

	08-16-74		
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Station	Depth	Direction	Force	Time	Remarks
1	10	10	10	10	10
2	20	20	20	20	20
3	30	30	30	30	30
4	40	40	40	40	40
5	50	50	50	50	50
6	60	60	60	60	60
7	70	70	70	70	70
8	80	80	80	80	80
9	90	90	90	90	90
10	100	100	100	100	100
11	110	110	110	110	110
12	120	120	120	120	120
13	130	130	130	130	130
14	140	140	140	140	140
15	150	150	150	150	150
16	160	160	160	160	160
17	170	170	170	170	170
18	180	180	180	180	180
19	190	190	190	190	190
20	200	200	200	200	200
21	210	210	210	210	210
22	220	220	220	220	220
23	230	230	230	230	230
24	240	240	240	240	240
25	250	250	250	250	250
26	260	260	260	260	260
27	270	270	270	270	270
28	280	280	280	280	280
29	290	290	290	290	290
30	300	300	300	300	300
31	310	310	310	310	310
32	320	320	320	320	320
33	330	330	330	330	330
34	340	340	340	340	340
35	350	350	350	350	350
36	360	360	360	360	360
37	370	370	370	370	370
38	380	380	380	380	380
39	390	390	390	390	390
40	400	400	400	400	400
41	410	410	410	410	410
42	420	420	420	420	420
43	430	430	430	430	430
44	440	440	440	440	440
45	450	450	450	450	450
46	460	460	460	460	460
47	470	470	470	470	470
48	480	480	480	480	480
49	490	490	490	490	490
50	500	500	500	500	500
51	510	510	510	510	510
52	520	520	520	520	520
53	530	530	530	530	530
54	540	540	540	540	540
55	550	550	550	550	550
56	560	560	560	560	560
57	570	570	570	570	570
58	580	580	580	580	580
59	590	590	590	590	590
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61	610	610	610	610	610
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68	680	680	680	680	680

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