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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

MAR 30 1 00 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Gas Lease No.	R-2734	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State 32-7-33
3. Address of Operator P. O. Box 1797, Midland, Texas	9. Well No. 7
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE, SECTION 32 TOWNSHIP 7-8 RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4437' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND SEPTUM <input checked="" type="checkbox"/>	Perforate, Acidize & Fracture <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4480'. Set 4-1/2", 9.5#, J-55 Casing at 4480' with 325 sacks Posmix with 2% Gel and 8# salt per sack. Plugged down at 6:00 P.M. 2-27-66. Tested casing to 1800# with water for 30 minutes. Tested O.K. 3-1-66. Perforated with 2 - 3/8" Jets per interval at 4209, 4261, 4304, 4320, 4336, 4351, 4389, 4432, & 4445'. Acidized with 2500 gal. 15% EDA Acid. Swabbed back load. Fraced with 40,000 gallons gelled formation water and 40,000# 20-40 sand. Ran Tubing, rods and bottom hole pump. Started well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE 3-29-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: