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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM10130, NM3934, K2734

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name State <u>32-7-33</u> Unit
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name
3. Address of Operator 300 Wilco Building Midland, TX 79701	9. Well No. 8
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4443 DF	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well uneconomical to produce.

Proposed plugging procedure.

Set CIBP @ 4100' and cap w/50' cement. Locate 4-1/2" casing free point. (Should be at approximately 1400' +). Cut off 4-1/2" casing at free point. Set 100' cement plug centered at top of 4-1/2" casing stub. Set 100' plug across surface casing shoe @ 369'. Set 10 sx plug in top of surface pipe with marker installed. Fluid between plugs to be 10#/gal mud.

San Andres Perfs 4214'-4428'.

THIS REPORT IS TO BE FILED IN THE OFFICE OF THE DISTRICT SUPERINTENDENT OF OIL AND GAS OPERATIONS FOR THE OIL AND GAS CONSERVATION COMMISSION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. W. Sexton

TITLE District Superintendent
Drilling & Prod. Operations

DATE 7/14/83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERINTENDENT

TITLE DISTRICT SUPERINTENDENT

DATE JUL 28 1983

CONDITIONS OF APPROVAL, IF ANY: