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HOBBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT
MAR 23 1 05 PM '66

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		5a. Indicate Type of Lease																																			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		State ☐ Fee ☐																																			
b. TYPE OF COMPLETION		7. Unit Agreement Name																																			
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name																																			
2. Name of Operator		9. State 32-7-33																																			
Operator: Cheslin Petroleum Company Non-Operator: Warren American Oil Company		10. Field and Pool, or Wildcat																																			
3. Address of Operator		Cheslin Petroleum Company Box 1797, Midland, Texas																																			
4. Location of Well		12. County																																			
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM West		Cheslin Petroleum Company Box 1797, Midland, Texas																																			
15. Date Added		16. Date T.D. Reached																																			
17. Date Completed (Ready to Prod.)		18. Elevations (DF, RKB, RT, CR)																																			
20. Date of Plug Back T.D.		22. If Multiple Completions, Intervals Drilled By																																			
24. Logging Interval(s), of this completion		25. Was Directional Survey Made																																			
4214 - 4428' San Andres		No																																			
26. Type Electric and Other Logs Run		27. Was Well Cored																																			
28. Gamma-Ray Neutron		29. LINER RECORD																																			
CASING RECORD (Report all strings set in well)		30. TUBING RECORD																																			
<table border="1" style="width: 100%;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>8-5/8"</td> <td>20#</td> <td>379'</td> <td>12-1/4"</td> <td>250 sacks</td> <td>None</td> </tr> <tr> <td>4-1/2"</td> <td>9.5#</td> <td>4490'</td> <td>7-7/8"</td> <td>325 sacks</td> <td>None</td> </tr> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	20#	379'	12-1/4"	250 sacks	None	4-1/2"	9.5#	4490'	7-7/8"	325 sacks	None	<table border="1" style="width: 100%;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2-3/8"</td> <td>4436'</td> <td>None</td> </tr> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						2-3/8"	4436'	None
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31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																			
2 Jets at each interval - 4214, 4224, 4236, 4246, 4252, 4269, 4292, 4304, 4311, 4324, 4331, 4342, 4373, 4420'.		<table border="1" style="width: 100%;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4214-4428'</td> <td>2500 gal. 15% Acid</td> </tr> <tr> <td></td> <td>50,000 gal. gelled water</td> </tr> <tr> <td></td> <td>40,000# 20-40 Frac Sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4214-4428'	2500 gal. 15% Acid		50,000 gal. gelled water		40,000# 20-40 Frac Sand																										
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33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)																																			
Date First Production 3-18-66 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Swabbing Well Status (Prod. or Shut-in) Shut-in		Date of Test 3-20-66 Hours Tested 24 Oil - Bbl. 142 Gas - MCF 17 Water - Bbl. 213 Oil Ratio 24.6																																			
Flowing Press. 24 Casing Pressure 24 Shut-in 24-Hour Rate 142 Oil - Bbl. 142 Gas - MCF 17 Water - Bbl. 213 Oil Grains - API (Corr.) 120		Test Witnessed Raymond Grace																																			
35. Attachments		36. Copy of logs will be sent under separate cover.																																			
SIGNED H. N. Brown		TITLE District Superintendent DATE 3-22-66																																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1860	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1947	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2322	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3000	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 3568	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Sand & Gravel				
260	1500	1500	Redbeds and Sand				
1560	3568	1708	Anhydrite, Salt, Gypsum, Sand & Redbeds				
3568	4490	922	Anhydrite, Gypsum & Dolomite				