SANTA : E REQUEST FOR ALLSO MOLE D.C.C. FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORTOLLIAND MOLE D.C.C. LAND OFFICE OIL I RANSPORTER OIL OPERATOR OPERATION OFFICE I. PRORATION OFFICE Coperator Mon-Operator: Warren American Oil Company Address P. O. Box 1797, Midland, Texas	Form C-104 American Stop 0/6. G. C-110 Minoritie 1-1-65 29 11 46 M *55
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I. PRORATION OFFICE Cperator Champlin Petroleum Company Address P. O. Box 1797, Midland, Texas	í.
Chemplin Petroleum Company Non-Operator: Warren American 011 Company Address P. O. Box 1797, Midland, Texas	
Champlin Petroleum Company Non-Operator: Warren American Oil Company Address P. O. Box 1797, Midland, Texas	
Address P. O. Box 1797, Midland, Texas	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name	
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Veil No. Pool Name, Including Formation Kind of I	eque
Lieuse Ivano	ederal or Fee State
Chaveroo-San Andres R=3056	
	t
Unit Letter K ; 1980 Feet From The Bouth Line and 1980' Feet From The Wes	
Line of Section 32 , Township 7-8 Range 33-E , NMPM, Roosevelt	County
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Ethis form is to be corti
) this form is to be sent?
Magnolia Pipeline Company P. O. Box 900, Dallas, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas	f this form is to be sent)
Mane of Authorized Transporter of Casinghead Gas of Dry Gas address to be the hypoteca copy of	
Unit Sec. Twp. Eqs. is gas actually connected? When	
If well produces oil or liquids, give location of tanks. B 32 7-5 33-E Vented	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA	
Oil Well Gas Well New Well Workcver Deepen Plug Bac	ck Same Res'v. Diff. Res'v.
Designate Type of Completion = (X)	
Date Spudded Date Compl. Ready to Prod. Tetal Depth P.B.T.D	
	88'
Pool Name of Freducing Formation Top Cil/Gas Pay Tubing I	-
Chaveroo-San Andres San Andres 3568 (+875) 4	4361
Perforations 2 shots each @ 4214, 4224, 4236, 4246, 4252, 4269, 4292, 4304, Depth Co	asing Shoe
Perforations 2 shots each @ 4214, 4224, 4236, 4246, 4252, 4269, 4292, 4304, 4311, 4324, 4331, 4342, 4373, 4420 & 4428 4	
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