

HOBBS OFFICE O. C. C. HOBBS OFFICE O. C. C.

DEVIATION TESTS TAKEN ON 32-17-23 11-66
Unit-K, 1900 PSL & 1900 PSL, Section 32,
T-7-S, R-33-E, Roosevelt County, New Mexico.

<u>DEPTH</u>	<u>DEGREES</u>
376'	1/2
875'	3/4
1375'	1
1874'	1
2429'	1-1/4
2920'	1-3/4
3355'	1
3643'	3/4
3925'	1/2
4130'	1/2
4291'	1-1/4
4490'	1/2

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

H. D. Brown, known to me to be the person whose name is
subscribed to the foregoing and acknowledged to me that he executed the
same for the purpose expressed.

Given under my hand and seal of office this the 22nd day of March
A. D. 1966.

Joyce Wood
Notary Public in and for Midland County, Texas.

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OPERATOR	

HOBBBS OFFICE O. C. C.
 HOBBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAR 23 1 04 PM '66
 MAR 29 11 44 AM '66
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. K-2734
2. Name of Operator Champlin Petroleum Company Non-Operator: Warren American Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1797, Midland, Texas		8. Farm or Lease Name State 32-7-33
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 7-S RANGE 33-E NMPM.		9. Well No. 8
15. Elevation (Show whether DF, RT, GR, etc.) 4443' DF		10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Roosevelt		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER Fracture, Acidizing, Perforate Test <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD 4490'. Set 4-1/2", 9.5#, J-55 Casing at 4490' w/325 sacks of Incor 50-50 Posmix, 2% Gel, & 8# salt per sack. Plug down at 11:20 P.M. 3-10-66. Tested casing to 1800# with water for 30 minutes. Test OK. 3-15-66. Perf San Andres formation with 2 jets at each of the following intervals: 4214, 4224, 4236, 4246, 4252, 4269, 4292, 4304, 4311, 4324, 4331, 4342, 4373, 4420 and 4428! Acidized w/2500 gal. 15% Spearhead Acid at 5 BPM. Swabbed well then pulled tubing and fraced down 4-1/2" Casing using 50,000 gal. of gelled water and 40,000# of 20-40 mesh sand. Injection rate 40.8 BPM. Waited 24 hrs. then ran 2" tubing to 4436', and swabbed load water back. Then swabbed 142 bbls. of oil and 213 bbls. of water for initial 24 hr. test. Ran rods and bottom hole pump for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. N. Brown</u>	TITLE <u>District Superintendent</u>	DATE <u>3-22-66</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: