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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
Mar 2 11 59 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2734

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State 32-7-33
3. Address of Operator P. O. Box 1797, Midland, Texas	9. Well No. 8
4. Location of Well UNIT LETTER K , 1980' FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE, SECTION 32 TOWNSHIP 7-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton & Norton Drilling Company spudded on 2-28-66. Drilled 12-1/4" hole to 379'. Set 8-5/8", 20# lta. Service Casing @379'. Cemented with 250 sacks regular cement plus 2% calcium chloride plus 1/4# flow seal per sack. Circulated cement. Plugged down @ 6 P.M. 2-28-66. Tested casing & blow-out preventers to 800# with water. Test okay, @ 8 A.M. 3-1-66. Drilling 7-7/8" hole below surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown TITLE District Superintendent DATE 3-1-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: