1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	REQUEST	CHALISVATION COMMISSION FOR ALLOWABLE AND MISPORT OIL AND NATURAL (	Form Cot04 Supervides Old <b>C-104 and C-110</b> Uffection 1-4-55	
	Operator Champlin Petroleum Company				
	P. O. Box 872 Midland, Texas 79701				
	Reason(s) for filing (Check proper box)		Other (Please expluin)		
:	New Well Change in Transporter of:  Recompletion Oil Dry Ga		Change well name from:		
	Chdnge in Ownership	Califighead Gds Conden	State 32-7-33	Vο 9	
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND I	PACE			
11.	Lease Name	Well No. Pool Name, Including F	i i		
	State 32-7-33 Unit	9 Chaveroo-San	Andres State, Foder	alorFee State K-2734	
	=	Feet From The North Lin	e and 1980 Feet From	The West	
	2.2				
	Line of Section 32 Tow	mship 7-S Range 3.	3-E , NMPM, Roose	velt County	
w.	DESIGNATION OF TRANSPORT				
	Mobil Pipe Line Compan			Address (Give address to which approved copy of this form is to be sent)  Box 900 Dallas, Texas	
	'Name of Authorized Transporter of Casinghead Gas 🔯 or Dry Gas 🗀 Cities Service Oil Company		Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Bartlesville, Oklahoma	a nen	
		B 32 7-S 33-E	Yes	6-19-66	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
•••	Designate Type of Completio	n — (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	,		,		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		•			
	Actual Prod. During Test	Oil - Bbis.	Water - Bble.	Gas - MCF	
			<u> </u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1881-MCF/D	Length of Test	Dotal Colitationally William	Orderty of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE	TF	OIL CONSERV	ATION COMMISSION	
¥ 1.	CENTIFICATE OF COMPLIANCE		$\bigcirc$ FFR 4 1971		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY SUPERVISOR DIFFERENCE		
	<b>,</b>		This form is to be filed in	compliance with RULE 1104.	

(Signature)

(Title)

(Date)

District Clerk

February 1, 1971

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.