

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 13 1 09 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-2734

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name State 32-7-33	
2. Name of Operator Chaplin Petroleum Company		9. Well No. 9	
3. Address of Operator P. O. Box 1757 Midland Texas		10. Field and Pool, or Wildcat Cheveroo-San Andres	
4. Location of Well UNIT LETTER F LOCATED 1500 FEET FROM THE North LINE AND 1500 FEET FROM West LINE OF SEC. 32 TWP. 7-S RGE. 33-E NMPM		12. County Roosevelt	
15. Date Spudded 3-12-66	16. Date T.D. Reached 3-20-66	17. Date Compl. (Ready to Prod.) 3-20-66	18. Elevations (DF, RKB, RT, GR, etc.) 44424' DF
19. Elev. Casinghead 4432'		20. Total Depth 4430'	
21. Plug Back T.D. 4475'		22. If Multiple Compl., How Many Single	
23. Intervals Drilled By Rotary Tools 0-4430'		24. Producing Interval(s), of this completion - Top, Bottom, Name 4244-4447' San Andres	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma-Ray Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	304'	12-1/4"
4-1/2"	9.5#	480'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sacks		None	
320 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2" API	4435'	None	
31. Perforation Record (Interval, size and number) 2 holes each @ 4244, 4275, 4281, 4298, 4319, 4329, 4337 4363, 4418, 4431 & 4447'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4244-4447'a		2500 gals. 1 1/2 Acid using ball sealers	
		40,000 gals. gelled form. water	
		40,000 20-40 mesh sand	
33. PRODUCTION			
Date First Production 4-3-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping DB 1 1/2" x 54" Stroke	
Well Status (Prod. or Shut-in) Pumping			
Date of Test 4-8-66	Hours Tested 24 hrs.	Choke Size --	Prod'n. For Test Period --
Oil - Bbl. 2	Gas - MCF 30	Water - Bbl. 91	Gas - Oil Ratio .769 to 1
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil Gravity - API (Corr.) 24.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By H. A. Scott
35. List of Attachments Log is being sent under separate cover.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. N. Brown		TITLE District Superintendent	
DATE 4-11-66			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	200	200	Sand & Gravel				
200	1200	1000	Redbeds and Sand				
1200	2000	800	Argillite, S. L., Gypsum				
2000	2500	500	Sand & Redbeds				
2500	3000	500	Argillite				
3000	3500	500	Argillite				
3500	4000	500	Argillite				
4000	4500	500	Argillite				
4500	5000	500	Argillite				
5000	5500	500	Argillite				
5500	6000	500	Argillite				
6000	6500	500	Argillite				
6500	7000	500	Argillite				
7000	7500	500	Argillite				
7500	8000	500	Argillite				
8000	8500	500	Argillite				
8500	9000	500	Argillite				
9000	9500	500	Argillite				
9500	10000	500	Argillite				
10000	10500	500	Argillite				
10500	11000	500	Argillite				
11000	11500	500	Argillite				
11500	12000	500	Argillite				
12000	12500	500	Argillite				
12500	13000	500	Argillite				
13000	13500	500	Argillite				
13500	14000	500	Argillite				
14000	14500	500	Argillite				
14500	15000	500	Argillite				
15000	15500	500	Argillite				
15500	16000	500	Argillite				
16000	16500	500	Argillite				
16500	17000	500	Argillite				
17000	17500	500	Argillite				
17500	18000	500	Argillite				
18000	18500	500	Argillite				
18500	19000	500	Argillite				
19000	19500	500	Argillite				
19500	20000	500	Argillite				
20000	20500	500	Argillite				
20500	21000	500	Argillite				
21000	21500	500	Argillite				
21500	22000	500	Argillite				
22000	22500	500	Argillite				
22500	23000	500	Argillite				
23000	23500	500	Argillite				
23500	24000	500	Argillite				
24000	24500	500	Argillite				
24500	25000	500	Argillite				
25000	25500	500	Argillite				
25500	26000	500	Argillite				
26000	26500	500	Argillite				
26500	27000	500	Argillite				
27000	27500	500	Argillite				
27500	28000	500	Argillite				
28000	28500	500	Argillite				
28500	29000	500	Argillite				
29000	29500	500	Argillite				
29500	30000	500	Argillite				
30000	30500	500	Argillite				
30500	31000	500	Argillite				
31000	31500	500	Argillite				
31500	32000	500	Argillite				
32000	32500	500	Argillite				
32500	33000	500	Argillite				
33000	33500	500	Argillite				
33500	34000	500	Argillite				
34000	34500	500	Argillite				
34500	35000	500	Argillite				
35000	35500	500	Argillite				
35500	36000	500	Argillite				
36000	36500	500	Argillite				
36500	37000	500	Argillite				
37000	37500	500	Argillite				
37500	38000	500	Argillite				
38000	38500	500	Argillite				
38500	39000	500	Argillite				
39000	39500	500	Argillite				
39500	40000	500	Argillite				
40000	40500	500	Argillite				
40500	41000	500	Argillite				
41000	41500	500	Argillite				
41500	42000	500	Argillite				
42000	42500	500	Argillite				
42500	43000	500	Argillite				
43000	43500	500	Argillite				
43500	44000	500	Argillite				
44000	44500	500	Argillite				
44500	45000	500	Argillite				
45000	45500	500	Argillite				
45500	46000	500	Argillite				
46000	46500	500	Argillite				
46500	47000	500	Argillite				
47000	47500	500	Argillite				
47500	48000	500	Argillite				
48000	48500	500	Argillite				
48500	49000	500	Argillite				
49000	49500	500	Argillite				
49500	50000	500	Argillite				