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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND 1100-3 OFFICE C.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 13 1 08 PM '66

I. Operator
Champlin Petroleum Company Non-Operator: **Warren American Oil Company**
Address
P. O. Box 1797, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 32-7-33	Lease No. E-2734	Well No. 9	Pool Name, Including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee State
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 32 Township 7-S Range 33-S , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 32	Twp. 7-S	Rge. 33-S	Is gas actually connected? Vented	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-12-66	Date Compl. Ready to Prod. 3-23-66		Total Depth 4480'		P.B.T.D. 4473'			
Elevations (DF, RKB, RT, GR, etc.) 4442 1/2' DF	Name of Producing Formation S. A. Andres		Top Oil/Gas Pay 3954' (+889)		Tubing Depth 4435'			
Perforations 2 shots each @ 4244, 4275, 4281, 4298, 4319, 4329, 4337, 4363, 4410, 4431, & 4447'.					Depth Casing Shoe 4470'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-7/8" 4-1/2"		DEPTH SET 384' 4480'		SACKS CEMENT 270 sacks 327 sacks			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-3-66	Date of Test 4-8-66	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 143	Oil - Bbls. 2	Water - Bbls. 51	Gas - MCF 30

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Form C-104 designating allocated acreage of 60 acres previously submitted with application to drill.

7677 Brown
H. H. Brown (Signature)
District Superintendent

April 11 1966

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John D. Brown**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

HUBBS OFFICE O.C.C.
DEVIATION TESTS TAKEN ON STATE 32-7-33 #9
Unit-F, 1930' FNL & 1980' FNL Section 32,
T-7-S, R-33-E, Roosevelt County, New Mexico.

<u>DEPTH</u>	<u>DEGREES</u>
200'	1/2
385'	1
924'	3/4
1420'	1
1925'	1
2420'	3/4
2932'	1-1/4
3238'	1
3567'	1
3858'	3/4
4074'	1/2
4222'	1/2
4480'	3/4

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

Will Brown, known to me to be the person whose name is
subscribed to the foregoing and acknowledged to me that he executed the
same for the purpose expressed.

Given under my hand and seal of office this the 12th day of April
A.D. 1966.

Jeyle Wood
Notary Public in and for Midland County, Texas

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