NEW MEXICO OIL CONSERVATION COMMISSION SE Effective 1-1-65 FILE				Form C-103
FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS PROCESSORY OF FRANCE OF SUNDRY CONTROL OF SUNDRY NOTICES AND REPORTS ON WELLS SINCE TYPE OF Losse No. 6-27 ju 100 NOT USE THIS PROCESSORY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS PROCESSORY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS PROCESSORY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS PROCESSORY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS PROCESSORY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS PROCESSORY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS PROCESSORY NOTICES AND REPORTS ON WELLS ID NOTICE OF SERVICE OF THE PROCESSORY OF THE SERVICE ID NOTICE OF SERVICE OF THE SERVICE OF THE SERVICE ID NOTICE OF INTENTION TO: CHANGE PLANS C		<u> </u>	HOBBS OFFICE C.C.C.	
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SUNDRY NOTICES AND REPORTS ON WELLS OF HER SOUND PROPERTY OF THE PROPERTY OF	OPERATOR]		
Company Comp				**************************************
OTHER 2. Name of Operator Champlin Petroleus Company S. Address of Operator P. O. Sox 1797, Midland. Tokes 3. Address of Operator P. O. Sox 1797, Midland. Tokes 3. Location of Well ONIT LETTER P. 1980 FEET FROM THE MARKET LINE AND 1980 FEET FROM Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON CHART FOR ALTER CASING PLUG AND ALTER CASING OTHER TO BEREITH PROPAGAD C. Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propagations at the propagad on top of plug. Plug down fillis P.M. 3-20-66. Tested with 190 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 68 salt per sauk. Pumped plug down with 190 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 68 salt per sauk. Pumped plug down with 190 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 68 salt per sauk. Pumped plug down with 190 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 68 salt per sauk. Pumped plug down with 190 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 68 salt per sauk. Pumped plug down with 190 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 68 salt per sauk. Pumped plug down with 190 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 68 salt per sauk. Pumped plug down with 190 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 68 salt per sauk. Pumped plug down with 190 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 69 salt per sauk. Pumped plug down with 1900 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 69 salt per sauk. Pumped plug down with 1900 gale. 10) NEW AND ADARDONS COMPANY WITH P. gal & 69 salt per sauk. Pumped plug down with 1900 gale. 10) NEW AND ADARDONS COMPANY COMP	SUNDI (DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG BATTON FOR PERMIT —" (FORM C-101) FOR SUCH	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.	
2. Name of Operator Champlin Petroleus Company State 32-7-53 3. Address of Operator P. O. Sex 1797, Midland. Texas 4. Location of Well UNIT LETTER T. 1580 FEET FROM THE HOTEL IS. Elevation (Show whether DF, RT, GR, etc.) LINE, SECTION 12 TOWNSHIP T. ADARDON 12. County ROOSevelt IS. Elevation (Show whether DF, RT, GR, etc.) IS. County ROOSevelt Altering casing Altering casing Altering casing Commence on Inline of the County Altering casing Altering casing Commence on Inline of the County Altering casing Commence on Inline of the County Altering casing Altering casing Commence on Inline of the County Altering casing Altering casing Commence on Inline of the County Altering	OIL GAS	OTHER•		7. Unit Agreement Name
Champlin Petroleum Company 3. Address of Operator P. O. Scot 1797, Midland, Tokes 4. Location of Well Unit Letter P. 1980 Peet from the Parth Line and 1980 Feet from Chaveron-S.m. (Smarth Line and 1980) The West Line, Section 32 Township 76 Range 31m2 NAPPM. Is. Elevation (Show whether DF, RT, GR, etc.) Liz. County Rocevelt 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: CHANGE PLANS COMMERCE ORILLING OPNS. Altering Casing Pluc and Abandon of the Pluc and Abandon of t				8. Farm or Lease Name
3. Address of Operator P. O. Box 1797, Midland. Toxas 4. Location of Well Unit Letter F	Champlin Petroleum		n Cil Cosmany	Stute 32-7-33
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proofs) SEE RULE 1703. Drilled 7-7/3" hole to TD 34480'. Set 4-1/2, 9.5%, J-55 Casing 3 4460' with 329 salass of 50-90 Inner Posmix with 25 sel & 85 salt per souch. Pusped plug down with 300 gala. 105 MBA Acid on top of plug. Fing down ell:15 P.M. 3-20-65. Tested caling to 2000g with vector for 30 minutes. Test obey 3-23-65. Perf. San Andres formation with 2 jet shots at each of the following intervals: 4244 4279, 4281, 4286, 4319, 4327, 4361 Injection rate 3.9 EM. Swabbed load back then pulled tubing and packer and fraced visualing 4455'. San rode and bottom hole pump for completion, pumped 2 bbls. coll	3. Address of Operator			7 7 7
THE WEST LINE, SECTION 32 TOWNSHIP 7-8 RANGE 13-2 NAPPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Rossevelt 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERIAN CHANGE PLANS COMMERCE DRILLING OPHS. CHANGE PLANS CHANGE BRILLING OPHS. CHANGE PLANS CHANGE BRILLING OPHS. ACIDITY ADDICATED ACIDITY ACI	P. O. Box 1797, Mtd.	lend, Tokas		ji i
The West Line, Section 32 Township 7-6 Range 33-2 NAMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Roosevelt 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB A COMMENCE CRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB A PERFORMAN OTHER PROJUCE AND ABANDONNE CASING TEST AND CEMENT JOB A PERFORMAN OTHER PROJUCE AND ABANDONNE CASING TEST AND CEMENT JOB A PERFORMAN OTHER PROJUCE AND ABANDONNE CASING TEST AND CEMENT JOB A PERFORMAN OTHER PROJUCE AND ABANDONNE CASING TEST AND CEMENT JOB A PERFORMAN OTHER PROJUCE AND ABANDONNE CASING TEST AND CEMENT JOB A PERFORMAN OTHER PROJUCE AND ABANDONNE CASING TEST AND CEMENT JOB A PERFORMAN OTHER PROJUCE AND ABANDONNE CASING TEST AND CEMENT JOB A PERFORMAN OTHER PROJUCE AND ABANDONNE CASING TEST AND CEMENT JOB A PERFORMAN OTHER PROJUCE AND ABANDONNE CASING TEST AND CEMENT JOB A PERFORMAN OTHER PROJUCE AND ABANDONNE CASING TEST AND CEMENT JOB AS A PERFORMAN OTHER PROJUCE AND ABANDONNE COMMENCE CRILLING OPNS. 17. Describe Proposed or Completed Operations (Clearly state all personance details, and give pertinent dates, including estimated date of starting any property of CEMENT JOB AS A PERFORMAN OTHER PROJUCE AND ABANDONNE COMMENCE CRILLING OPNS. 17. Describe Proposed or Completed Operations (Clearly state all personance details, and give pertinent dates, including estimated date of starting any property of CEMENT JOB AS A PERFORMANCE CRILLING OPNS. 18. CHANGE JOB AND A PERFORMANCE COMMENT JOB AS A PERFORMAN OF THE PROJUCE AND ADDRESS OF THE START AND A PERFORMANCE CRILLING OPNS. 20. ALTERNACY OF THE PROJUCE AND ADDRESS OF THE START AND A PERFORMANCE CRILLING OPNS. 21. ALTERNACY OF THE PROJUCE AND ADDRESS OF THE START AND ADDRESS OF	4. Location of Well			10. Field and Pool, or Wildcat
The Web2 Line, section 12 Township 7-6 Range 13-8 NAPPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Roosevelt 15. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB ACIDITY ABANDON PULL OR ALTER CASING TEST AND CEMENT JOB ACIDITY AS PERFORMED OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proofs) SEE RULE 1705. Drilled 7-7/3" hole to TD 34480". Set 4-1/2", 9.5%, J-55 Casing 3 4460" with 325 sacks of 50-50 Incor Possiak with 25 gal & 64 salt per suck. Pusped plug down with 300 gals. 10% MBA Acid on top of plug. Plug down all:15 P.M. 3-20-65. Tested coaling to 2000% with water for 30 minutes. Test obey 3-23-65. Perf. San Andres formation with 2 jet shots at each of the following intervals: \$234 \$279, \$281, \$296, \$199 \$327, \$337, \$36 \$418, \$431 \$4441. Acidized all perforations with 2500 gals. 15% wald using bell sock: Injection rate 3-9 MBM. Swobbed load book them pulled tubing and packer and fraced vice 1/2" casing with 40,000 gals. sailed formation water \$40,000 \$20-40 mesh send. Injection 3 4435". Ran rode and bottom hole pump for completion, pumped 52 bbls. cdl	INIT LETTER P	1000 FEET FROM THE BATCH	1980 EEET EB.	Chaveroo-S.n endres
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABADON PULI OR ALTER CASING THE PROPOSED OF Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proofs) SEE RULE 1703. Drilled 7-7/3" hole to TD 34480'. But 4-1/2, 9.5%, J-55 Casing 3 4400' with 32) salks of 50-50 Indoor Posmix with 25 gal a 6% salt per sauk. Pusped plug down with 300 gals. 105 HBA Acid on top of plug. Plug down fall 15 P.M. 3-20-65. Tusted saling to 2000% with water for 30 minutes. Test obey 3-23-65. Perf. San Andres formation with 2 jet shote at each of the following intervals: 4244 4275, 4281, 4266, 4319 4329, 4337, 436 4418, 4431 4441. Acidited all perforations with 2500 gals. 155 acid using bell society in 150 gals. 156 acid using bell society in 150 gals. 157 acid using bell society in 150 gals. 156 acid using bell society in 150 gals. 157 acid using bell society in 150 gals. 150 gals. 157 acid using bell society in 150 gals. 150 gals. 157 acid using bell society in 150 gals. 157 acid using bell society in 150 gals. 157 acid using bell society in 150 gals. 157 gals gals gals 157 gals gals 157 gals gals 157 gals gals 157 gals gals 15)	PEET FROM INC	LINE AND	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proof in the property of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proof in the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proof in the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proof in the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed or Complete or Starting and public dates and the proposed or Complete or Starting and packer and fraced via the proposed or Complete or Compl			DF, RT, GR, etc.)	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proof, see Rule 1703. Drilled 7-7/3" hole to TD \$4480'. But 4-1/2', 9.5#, J-55 Cauing 3 4460' with 325 sacks of 50-50 incor Posmix with 25 gel a 8# salt per sack. Pusped plug down with 300 gals. 105 MBA Asid on top of plug. Plug down clilib P.M. 3-20-65. Tusted sating to 2000# with water for 30 minutes. Test obey 3-23-65. Perf. San Andres formation with 2 jet shots at each of the following intervals: \$244 \$275, \$281, \$296, \$315, \$296, \$337, \$356. Injection rate 3.9 MBM. Subbed load book them pulled tubing and packer and fraced villable and \$41.000 gals. galled formation water \$40,000 gals and fraced villable \$41.7 MM. waited 24 hrs., sand pusped sand from \$465 to \$473'; ren a set bottom of 2" tubing 3 4435'. Ban rode and bottom hole pump for completion, pumped 32 bbls. cd1		111111 et 75 . OB		Roosevelt
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proof, see Rule 1703. Drilled 7-7/3" hole to TD \$4480'. But 4-1/2', 9.5#, J-55 Cauing 3 4460' with 325 sacks of 50-50 incor Posmix with 25 gel a 8# salt per sack. Pusped plug down with 300 gals. 105 MBA Asid on top of plug. Plug down clilib P.M. 3-20-65. Tusted sating to 2000# with water for 30 minutes. Test obey 3-23-65. Perf. San Andres formation with 2 jet shots at each of the following intervals: \$244 \$275, \$281, \$296, \$315, \$296, \$337, \$356. Injection rate 3.9 MBM. Subbed load book them pulled tubing and packer and fraced villable and \$41.000 gals. galled formation water \$40,000 gals and fraced villable \$41.7 MM. waited 24 hrs., sand pusped sand from \$465 to \$473'; ren a set bottom of 2" tubing 3 4435'. Ban rode and bottom hole pump for completion, pumped 32 bbls. cd1	16. Check	Appropriate Box To Indicate N	ature of Notice, Report or C	Other Data
Temporarily abandon Pull or alter casing Change Plans Change Plans Change Plans Casing test and cement Job Freshier, Acidizing & Perforate Other To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pr work) SEE Rule 1703. Drilled 7-7/3" hole to TD %460'. But 4-1/2, 9.5%, J-55 Casing # 4400' with 32> sacks of 50-50 Incor Posmix with 25 gel & 8% salt per sack. Pumped plug down with 300 gals. 10% MBA Asid on top of plug. Plug down delicis P.M. 3-20-66. Tusted sacing to 2000% with vater for 30 minutes. Tost only 3-23-66. Perf. Bun Abdres formation with 2 jet aboto at each of the following intervals: 5244 \$275, \$281, \$256, \$159, \$259, \$337, \$36 \$443, \$431 & \$441\$. Acidized all perforations with 2500 gals. 15% acid using bell social Injection rate 3.9 MBA. Swabbed load back then pulled tubing and packer and fraced vi- \$4-1/2" casing with \$0,000 gals. galled formation water \$40,000 20-40 mesh sand. Injection \$3.50 mesh sand. See total \$4.50 mesh sand. Injection \$3.50 mesh sand. Injection \$4.50 mesh sand. Injection \$3.50 mesh sand. Injection \$4.50 mesh sand. I			-	
Temporarily abandon Pull or alter casing Change Plans C				
CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB 4 OTHER PRACTURE, ACIDIZING & Performe OTHER Processor, Acidizing & Performe 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pr work) SEE RULE 1703. Drilled 7-7/3" hole to TD %480'. But 4-1/2 , 9.5%, J-55 Casing 3 4400' with 32) sacks of 50-50 Incor Posmix with 25 gel & 8% salt per sack. Pumped plug down with 500 gals. 105 MBA Acid on top of plug. Plug down called P.N. 3-20-65. Tusted coning to 2000% with veter for 30 minutes. Test okay 3-23-65. Perf. San Andres formation with 2 jet shote at each of the following intervals: 4244 4275, 4281, 4286, 4319, 4329, 4337, 436 4413 4431 8 4441. Acidized all perforations with 2500 gale. 15% acid using bell acades Injection rate 3.9 MBM. Swobbed load back then pulled tubing and packer and fraced vi- 4-1/2" casing with 40,000 gals. galled formation veter & 40,000 20-40 mesh sand. Injection 8 4435'. Ran rode and bottom hole pump for completion, pumped 32 bbls. cdl	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prwork) SEE RULE 1703. Drilled 7-7/3" hole to TD \$4400'. But 4-1/2", 9.5%, J-55 Casing 3 4400' with 325 eachs of 50-50 Incor Posmix with 25 gel & 8% salt per suck. Pumped plug down with 500 gals. 105 MBA Acid on top of plug. Plug down ell:15 P.M. 3-20-65. Tusted casing to 2000/ with veter for 30 minutes. Test olay 3-23-66. Perf. San Andres formation with 2 jet shots at each of the following intervals: 4244 4275, 4281, 4298, 4319, 4329, 4337, 436, 4418, 4441. Acidized all perforations with 8500 gals. 15% acid using bell scales Injection rate 3.9 RBM. Swabbed load back them pulled tubing and packer and fraced visital 17 RFM. vaited 24 hrs., sand pumped sand from 4463 to 4473', ren b set bottom of 2" tubing 8 4435'. San rode and bottom hole pump for completion, pumped 52 bbls. odl	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
Drilled 7-7/3" hole to TD \$4480'. But 4-1/2', 9.5#, J-55 Casing \$4480' with \$25 sacks of 50-50 Incor Possix with 25 gal & 6# salt per sack. Pusped plug down with 500 gals. 10# MBA Asid on top of plug. Plug down ell:15 P.M. 3-20-66. Tested sacing to 2000# with water for 30 minutes. Test okay 3-23-66. Perf. San Andres formation with 2 jet shots at each of the following intervals: 4244 4275, 4281, 4298, 4319, 4329, 4337, 436 4418, 4431 & 4441. Acidized all perforations with 2500 gals. 15# acid using bell scalar injection rate 3.9 MBM. Swobbed load back then pulled tubing and packer and fraced vista-1/2" ensing with 40,000 gals. galled formation water \$40,000# 20-40 mesh sand. Injection 8 4435'. San rode and bottom hole pump for completion, pumped 32 bbls. odl	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
Drilled 7-7/3" hole to TD 34430'. But 4-1/2", 9.5#, J-55 Casing 3 4430' with 325 sacks of 50-50 Incor Possix with 25 gel & 5# salt per sack. Pusped plug down with 300 gals. 10# MBA Acid on top of plug. Plug down Ellis P.M. 3-20-65. Tusted casing to 2000# with water for 30 minutes. Test oby 3-23-65. Perf. San Andres formation with 2 jet abote at each of the following intervals: 4244 4275, 4281, 4295, 4319, 4329, 4337, 435 4413, 4411 & 4441. Acidized all perforations with 2500 gals. 15# acid using ball seeds Injection rate 3.9 MBM. Swabbed load back then pulled tubing and packer and fraced vis 4-1/2" casing with 40,000 gals. gelled formation water \$ 40,000# 20-40 mesh send. Injection 3 4435'. Bas rade and bottom hole pump for completion, pumped 22 bbls. oil		•	OTHER PROSTURE, ACID	izing a Perforate A
Drilled 7-7/3" hole to TD 34480'. But 4-1/2", 9.5#, J-55 Casing 3 4480' with 325 sacks of 50-50 Incor Posmix with 25 gel & 8# salt per sack. Pumped plug down with 300 gals. 10# MBA Acid on top of plug. Plug down Ell:15 P.M. 3-20-66. Tusted sacing to 2000# with vater for 30 minutes. Test okay 3-23-66. Perf. San Andres formation with 2 jet shots at each of the following intervals: 4244 4275, 4281, 4258, 4319, 4329, 4337, 436 4418, 4431 & 4441. Acidized all perforations with 2500 gals. 15# acid using bell seeled injection rate 3.9 MBM. Swebbed load back then pulled tubing and packer and fraced vistalized acid with 40,000 gals. gelled formation vater & 40,000# 20-40 mesh send. Injected 41.7 MM. waited 24 hrs., sand pumped sand from 4463 to 4473'; ran & set bottom of 2" tubing 8 4435'. Ran rode and bottom hole pump for completion, pumped 32 bbls. otl				
Drilled 7-7/3" hole to TD 34480'. But 4-1/2", 9.5#, J-55 Casing 3 4480' with 325 sacks of 50-50 Incor Posmix with 25 gel & 8# salt per sack. Pumped plug down with 300 gals. 10# MBA Acid on top of plug. Plug down Ell:15 P.M. 3-20-66. Tusted sacing to 2000# with vater for 30 minutes. Test okay 3-23-66. Perf. San Andres formation with 2 jet shots at each of the following intervals: 4244 4275, 4281, 4258, 4319, 4329, 4337, 436 4418, 4431 & 4441. Acidized all perforations with 2500 gals. 15# acid using bell seeled injection rate 3.9 MBM. Swebbed load back then pulled tubing and packer and fraced vistalized acid with 40,000 gals. gelled formation vater & 40,000# 20-40 mesh send. Injected 41.7 MM. waited 24 hrs., sand pumped sand from 4463 to 4473'; ran & set bottom of 2" tubing 8 4435'. Ran rode and bottom hole pump for completion, pumped 32 bbls. otl	OTHER			
Drilled 7-7/8" hole to TD #4480'. Set 4-1/2", 9.5#, J-55 Casing 3 4460' with 325 sacks of 50-50 Incor Posmix with 25 gel & 6# salt per sack. Pumped plug down with 500 gals. 10# MBA Acid on top of plug. Plug down #11:15 P.M. 3-20-66. Tested sacing to 2000# with water for 30 minutes. Test okay 3-23-66. Perf. San Andres formation with 2 jet shots at each of the following intervals: 4244 4275, 4281, 4298, 4319, 4329, 4337, 436 4418, 4431 & 4441. Acidized all perforations with 2500 gals. 15# acid using bell seels: Injection rate 3.9 MBM. Swebbed load back then pulled tubing and packer and fraced vide-1/2" casing with 40,000 gals. galled formation water & 40,000# 20-40 mesh sand. Injection 41.7 MPM waited 24 hrs., sand pumped sand from 4463 to 4473'; ren & set bottom of 2" tubing 8 4435'. San rode and bottom hole pump for completion, pumped 32 bbls. oil				
	17. Describe Proposed or Completed O	perations (Clearly state all pertinent deta		ng estimated date of starting any proposed
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	17. Describe Proposed or Completed Owork) SEE RULE 1703. Drilled 7-7/3" hole of 50-50 Incor Possion 105 MBA Asid on top with vater for 30 min shots at each of the tall, 441 a 441. Injection rate 3.9 in the 1/2" casing with vater 41.7 MM, voice 2" tubing 3 4435.	to TD #4480'. Set 4-1/2 x vith 25 gel & 6# salt ; of plug. Plug down Mil: nutes. Test okay 3-23-60 following intervals: 420 Acidized all perforations MM. Swabbed load back to 0,000 gals. gelled formal d 24 hrs., sand pumped so han rode and bottom hole	ils, and give pertinent dates, including 9.5%, J-55 Caning 5 per suck. Pumped plug 15 P.M. 3-20-66. Tust. Perf. San Andres 6 4275, 4281, 4236, a with 2500 gals. 15% and pulled tubing and lion vater \$ 40,000 2 and from 4463 to 4473 pump for completion.	4460' with 32) sacks down with 300 gals. ad casing to 2000# creation with 2 jet 4319, 4329, 4337, 4363 acid using ball scalars. packer and fraced via 0-40 mesh sand. Injection pren & set bottom of pumped 32 bbls. oil
SIGNED TO PERSONNELLE BISTIST SUPERINTENDENT DATE 4-11-66	17. Describe Proposed or Completed O work) SEE RULE 1703. Drilled 7-7/3" hole of 50-50 Incor Possilo, MBA Azid on top with veter for 30 si shote at each of the sala, 461 a 4641. Injection rate 3.9 is 4-1/2" casing with rate 41.7 BPM vaite 2" tubing 3 4435, and 91 bbls. vater 5	to TD #4480'. Set 4-1/2 In vith 25 gel & 6# salt; of plug. Plug down fil: nutes. Test okay 3-23-60 following intervals: 420 Acidized all perforations SM. Swebbed load back to 10,000 gals. gelled format d 24 hrs., sand purped so Rea rode and bottom hole per day with DS 19" x 54"	ils, and give pertinent dates, including 9.5%, J-55 Casing 3 per suck. Pumped plug 15 P.M. 3-20-66. Tust 5 Perf. Sun Andres 6 4 4275, 4281, 426, a with 2500 spale. 15% and pulled tubing and lion water 4 40,000 2 and from a 46 to 473 pump for completion. Stroke, 4-8-66, 24 hr	4460' with 32) sacks down with 300 gals. ad casing to 2000# creation with 2 jet 4319, 4329, 4337, 4363 acid using ball scalars. packer and fraced via 0-40 mesh sand. Injection pren & set bottom of pumped 32 bbls. oil
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	17. Describe Proposed or Completed Owork) SEE RULE 1703. Drilled 7-7/3" hole of 50-50 Incor Possilion NBA Asid on top with veter for 30 m shots at each of the shift water for 30 m shots at each of the shift water for 3.9 incorporate 3.9	to TD ***********************************	ils, and give pertinent dates, including the sauk. Purposed plug 15 P.M. 3-20-66. That is a said to said the said to water 4 0,000 and from the said to wate	down with 329 sanks down with 300 gals. It mains to 2000# prestion with 2 jet 1319, 4329, 4337, 4363 acid using bell scalers. packer and fraced via 0-40 mesh send. Injection press a set bottom of pumped 32 bbls. oil . test.