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HOODS OFFICE C.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
APR 13 1 08 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2734
7. Unit Agreement Name
8. Farm or Lease Name State 32-7-33
9. Well No. 9
10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Champlin Petroleum Company	3. Address of Operator P. O. Box 1797, Midland, Texas	4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 7-N RANGE 33-E N.M.P.M.	15. Elevation (Show whether DF, RT, GR, etc.) 4432' GR
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data				17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER **Fracture, Acidizing & Perforate** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Drilled 7-7/8" hole to TD 4480'. Set 4-1/2", 9.5#, J-55 Casing @ 4480' with 325 sacks of 50-50 Incon Ponnix with 2# gel & 8# salt per sack. Pumped plug down with 500 gals. 10% HBA Acid on top of plug. Plug down 4:15 P.M. 3-20-66. Tested casing to 2000# with water for 30 minutes. Test okay 3-23-66. Perf. San Andres formation with 2 jet shots at each of the following intervals: 4244, 4275, 4281, 4298, 4319, 4329, 4337, 4363, 4418, 4431 & 4441. Acidized all perforations with 2500 gals. 15% acid using ball sealers. Injection rate 3.9 BPM. Swabbed load back then pulled tubing and packer and fraced via 4-1/2" casing with 40,000 gals. gelled formation water & 40,000# 20-40 mesh sand. Injection rate 41.7 BPM. waited 24 hrs., sand pumped sand from 4463 to 4473'; ran & set bottom of 2" tubing @ 4435'. San rods and bottom hole pump for completion, pumped 32 bbls. oil and 91 bbls. water per day with DB 1 1/2" x 3/4" strokes, 4-8-66, 24 hr. test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown	TITLE District Superintendent	DATE 4-11-66
APPROVED BY [Signature]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		