NO. OF COPIES REC	EIVED	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	_	
TRANSPORTER	OIL	
	GAS	
OPERATOR		_
PRORATION OF		
Operator		_

	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	2	FOR ALLOWABLE AND THE	Supersedes Effective 1-	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	OPERATOR PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·					
	Midwest Oil Corp.							
	1500 Wilco Bldg. M	idland, Texas	10.1					
	Reason(s) for filing (Check proper box, New Well	Change in Transporter of:	Other (Please	explain)				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas X Conden	77					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease NameWell No.Pool Name, Including FormationKind of LeaseLease No.Morgan Federal Tr 13Chaveroo (San Andres)State, Federal or FeeFederalNM 055828							
	Unit Letter P; 660	Feet From The South Line	e and 660	Feet From T	The <u>East</u>			
	Line of Section 27 Tow	vnship7-S Range 33	3-E , NMPM,	Rooseve	elt	County		
ш.	DESIGNATION OF TRANSPORT		Address (Give address to			is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas		P. O. Box 900 - Dallas, Texas Address (Give address to which approved copy of this form is to be sent)				
	Cities Service Oil Com	· •	Cities Service I		rtlesville, Oklahoma			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 7-S 33-I		whe	6-10-66			
IV.	COMPLETION DATA	th that from any other lease or pool,	give commingling order a	number:	Plug Back Same	Res'v. Diff. Res'v.		
	Designate Type of Completion	i		 	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations	L			Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD		SACKS	SEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volum	e of load oil a	and must be equal to	or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test OTHERS DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal: able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						-		
			C. L. B.		T Charles Size			
	Length of Test	th of Test Tubing Pressure		Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	 · · · · · · · · · · · · · · · · · · 	Gravity of Condens	ate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	DE .	ØIL CO	DNSERVA	TION COMMISS	ION		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY_					
			TITLE	· · · · · · · · · · · · · · · · · · ·				
	Carried A. A.	: 34	III	_	compliance with Ri			
1			well this form must	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Production Clerk (Tie	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	June 16, 1967	ie)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	(Da	 /	!		be filed for each			